OCD-ARTESIA FORM APPROVED **UNITED STATES** OMB No. 1004-0137 ARTMENT OF THE INTERIOR Expires March 31, 2007 BURIAU OF LAND MANAGEMENT 5. Lease Serial No NM-012897 YNOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE -- Other instructions on page 2. 1. Type of Well 8 Well Name and No Mark Twain 5 Federal Com 4H Oil Well Other Gas Well 2. Name of Operator Devon Energy Production Co., LP 9. API Well No. 30-015-37329 3a Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 20 North Broadway OKC, OK 73102 Dog Canyon; Wolfcamp (405)-552-7802 4 Location of Well (Footage, Sec., T.R., M., or Survey Description) NWNW SL: 330' FNL & 50' FWL BHL. 330' FNL & 330' FEL Sec 5-T17S-R28E 11. Country or Parish, State Eddy County, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Açıdıze Deepen Production (Start/Resume) ✓ Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Other Proration Change New Construction Recomplete Casing Repair Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection ___ Plug Back Water Disposal

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones

Devon Energy Production Co. LLP respectfully advises the proration unit is 160 acres (see revised C-102 plat).

SUBJECT TO LIKE
APPROVALEM STATE

neering Technician	
APPROVED	
OFFICE USE	
MAY 1 3 2010	
WESLEY W. INGRAM PETROLEUM ENGINEER	
	MAY 1 3 2010

MM

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name DOG CANYON; WOLFCAMP
Property Code		rty Name Well Number 5 FEDERAL COM 4H
OGRID No. 6137	-	tor Name DUCTION COMPANY LP Elevation 3613

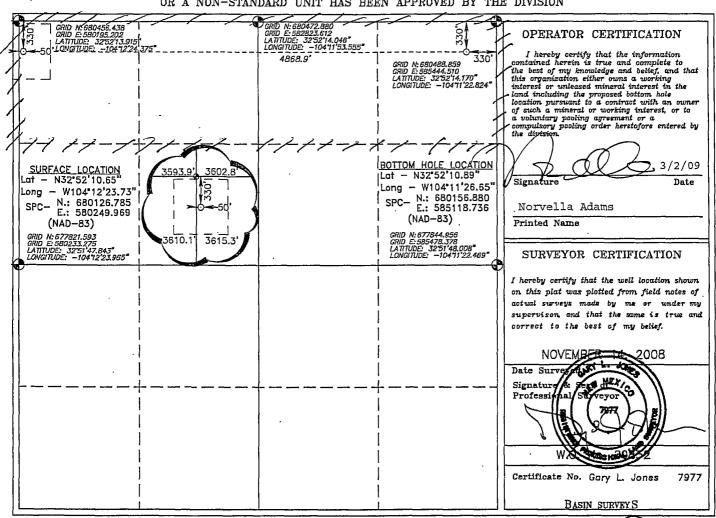
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	17 S	28 E		330	NORTH	50	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
·A	5	17 S	28 E		330	NORTH	330	EAST	EDDY
Dedicated Acres	edicated Acres Joint or Infill Consolidation Code		Code Or	ler No.					
160				.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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