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NMOC ARTESIA

Form 3160-5  
(August, 2007)OCD-ARTESIA  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Serial No NMNM0454018
2 Name of Operator Marbob Energy Corporation	6 If Indian, Allottee, or Tribe Name
3a Address PO Box 227 Artesia, NM 88211-0227	7 If Unit or CA Agreement Name and/or No
3b Phone No (include area code) (575) 748-3303	8 Well Name and No Skittles Federal #2
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850 FNL 330 FEL, Sec. 10-T22S-R27E, Unit H	9 API Well No 30-015-36462
	10 Field and Pool, or Exploratory Area Esperanza; Delaware
	11 County or Parish, State Eddy Co., NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Marbob Energy Corporation proposes to perforate, acidize, test &amp; possibly frac the following Delaware zones:

Delaware 2	4806' - 4823' (36 shots)	1000 gal NE Fe 7 1/2% HCl acid
Delaware 3	4429' - 4559' (9 shots)	1500 gal NE Fe 7 1/2% HCl acid
Delaware 4	4082' - 4098' (34 shots)	1000 gal NE Fe 7 1/2% HCl acid
Delaware 5	3876' - 3880' (15 shots)	500 gal NE Fe 7 1/2% HCl acid

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL14 I hereby certify that the foregoing is true and correct  
Name (Printed/ Typed)

Signature <i>Diana J. Briggs</i>	Title Production Manager
Date May 28, 2010	APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Date JUN 28 2010 /s/ Chris Walls BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Skittles Federal #2  
30-015-36462  
Marbob Energy Corporation  
June 25, 2010  
Conditions of Approval**

- 1. Operator was to submit plans within 30 days of Sundry accepted on April 3, 2010**
2. Surface disturbance beyond the original proposed pad must have prior approval.
3. Closed loop system required.
4. Operator to have H<sub>2</sub>S monitoring equipment on location as H<sub>2</sub>S has been reported from wells in the area.
5. A minimum of a 2M BOP is required and must be tested prior to performing operations.
6. Subsequent sundry with well bore schematic required.
7. Work must completed by August 30, 2010

CRW 062510