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**RECEIVED**Form 3160-3  
(April 2004)

MAY 06 2010

**NMOCD ARTESIA**

BLM-CAN. SUND. FIELD OFFICE

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0157  
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO, L.P.3a. Address  
P O Box 2760 Midland TX 797023b. Phone No. (include area code)  
(432)683-2277

4. Location of Well (Footage, Sec. T, R, M, or Survey Description)

UL C, 1015' FNL & 2080' FWL, Sec 1, T23S, R30E  
UL E, 654' FSL, 353' FWL, Sec 2, T23S, R30E

5. Lease Serial No.

NM 02884A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

Hudson 1 Federal #8H

9. API Well No.

30-015-37272

10. Field and Pool, or Exploratory Area

Quahada Ridge (Delaware)

11. County or Parish, State

Eddy  
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                                    |                                                    |                                                              |
|-------------------------------------------------------|-----------------------------------------------|----------------------------------------------------|----------------------------------------------------|--------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Initial completion |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       |                                                              |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            |                                                              |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple to horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for a final inspection.)

BOPCO, L.P. respectfully wishes to report the initial completion of the wellbore as follows.

03/03-06/10 Frac down casing (pre perf interval 8,998'-14,575'): 46,452 gals 25# linear, 1,155,177 gals YF125ST w/ 2.716,889# 16/30 Ottawa, 452,840# Brady; 22 stages Flushed w/ 72,534 gals 25# linear. Dropped stage 2-22 balls, opened stg 2-22 sleeves. Perf WS @ 6750'.

03/07-09/10 Drill out BFP seats @ 8,997', 9,268', 9,541', 9,772', 10,045', 10,313', 10,584' & 10,855'. Drill out BFP seat @ 11,126', 11,397', 11,628', & 11,901'. 12,174', 12,477'.

03/12-15/10 Drill out ball seats @ 13,218', 13,489', 13,762', 14,032', 14,303'.

03/18/10 Land thg w/ EOT @ 6,807'.

03/19/10 Well on production.

04/06/10 Best test to date: 390 BO, 1922 BW, 255 MCF, TP 395 psi, LP 55 psi, CP 100 psi on 24/64 choke

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

*Valerie Truax*

Date 04/06/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

APR 20 2010

/s/ Chris Walls

Title 18 U.S.C. Section 1601 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

to make up any department or agency of the United States.

(Instructions on page 2)

*DSS*