Form 3160-5 (August 2007)	UNITED STATES PARTMENT OF THE I	NTERIOR	OCD Ar	tesia	OMB NO	APPROVED D. 1004-0135 July 31, 2010							
BUREAU OF LAND MANAGEMENT JUN 1 Po not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. NIMOGD ARTES Well. Use form instructions on reverse side.					Lease Serial No. NMNM69369 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.								
							Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. SUNDANCE 1 FEDERAL 4	
							Name of Operator Contact: LINDA GOOD CHESAPEAKE OPERATING, INC. E-Mail: linda.good@chk.com					9. API Well No. 30-015-28176	
P.O. BOX 18496 OKLAHOMA CITY, OK 73154-0496			o. (include area codo 35-4275	e)	10. Field and Pool, or Exploratory MESA VERDE DELAWARE								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State								
Sec 1 T24S R31E SESE 740FSL 330FEL					EDDY COUNTY, NM								
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	DATA							
TYPE OF SUBMISSION	TYPE OF ACTION												
Notice of Intent	☐ Acidize	□ De	epen	Product	ion (Start/Resume)	☐ Water Shut-Of							
☐ Subsequent Report	☐ Alter Casing		cture Treat	□ Reclam		☐ Well Integrity							
_	Casing Repair	_	w Construction	Recomp		Other Workover Operat							
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	_	g and Abandon g Back	□ Tempor	rarily Abandon Disposal	•							
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices shall be fil	give subsurface the Bond No. esults in a multip	e locations and meas on file with BLM/BL ole completion or rec	sured and true v A. Required su completion in a	ertical depths of all perting bsequent reports shall be new interval, a Form 316	nent markers and zones filed within 30 days 60-4 shall be filed once							
ATTENTION WESLEY INGRA	M:												
CHESAPEAKE WOULD LIKE 3/16/2010 AND TO RUN A 4					OVER OPERATIONS	S DATED							
1) Pushed drilled up CIBP to 8	,392'. POH w/bit.												
2) RIH w/cement retainer on t 8,266-82' per cement recomm	bg. Set retainer at +/- 8,2 endation (anticipate 150	200'. Squeez sxs Class C	re off Brushy Car cement). POH w	nyon perfs v/tbg.									
3) RIH with bit and drill out retainer and cement back down to 8,392'. POH w/bit SEE ATT.					ACHED FOR								
	1		C	ONDITIO	ONS OF APP	PROVAL							
14. Thereby certify that the foregoing is	Electronic Submission #	87679 verifie	by the BLM We	II Information	System ·								
	by CHERYLE R	G, INC., sent to the Carlsbad by CHERYLE RYAN on 06/09/2010 ()											
Name (Printed/Typed) LINDA GOOD			Title SR. REGULATORY COMPLIANCE SPEC										
Signature (Electronic S	Date 06/09/2010												
	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE	終OVED								
Approved By			Title		4.0.2020	Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	JUN	1 0 2010 MA								
Title 18 U.S.C Section 1001 and Title 43 States any false fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any p	erson knowingly an	d will WIF St. In	akevib ally department or FUM ENGINEER	agency of the United							

Additional data for EC transaction #87679 that would not fit on the form

32. Additional remarks, continued

4) Run 4 1/2" liner as planned.

(CHK PN 890549)

Sundance 1 Federal 4 30-015-28176 Chesapeake Operating, Inc. June 10, 2010 Conditions of Approval

- 1. Ok
- 2. Ok when well is plugged, plug will be required across perforations.
- 3. Ok
 - a. Pressure test of squeezed perforations required. Minimum 500 psi for 15 minutes with no more than 10% drop. Copy of chart to be sent with subsequent sundry.
- 4. 4-1/2" liner does not meet Onshore Order 2 requirements for minimum clearance.

WWI 061010