Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 District II				WELL API NO. 30-015-37345	7,7,200
1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE STATE 6. State Oil & Gas L	FEE
1220 S St Francis Dr , Santa Fe, NM 87505					
	ICES AND REPORTS ON		IG RACK TO	7. Lease Name or Ur	nit Agreement Name
DIFFERENT RESERVOIR USE "APPLIP PROPOSALS)				Folk State	
1. Type of Well: Oil Well	Gas Well Other .	•	1 1 2010	8. Well Number 1	
2. Name of Operator		1	_	9. OGRID Number	
COG Operating LLC 3. Address of Operator		NMO	D ARTESIA	229137 10. Pool name or Wi	
550 W. Texas Ave., Suite 1300	Midland, TX 79701	/		Empire; Glorieta Ye	250,2
4. Well Location Unit Letter M:	1090' feet from the	South	line and 99	90' feet from the	e West line
Section 17	Township 1'		Range 29E	NMPM	County Eddy
	11. Elevation (Show wh	ether DR,	RKB, RT, GR, etc.,		
Pit or Below-grade Tank Application ☐ o	or Closure 🗌	3635'	GR	VALUE SALVERS	
Pit typeDepth to Groundw	/aterDistance from nea	rest fresh w	ater well Dist	ance from nearest surface	water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING			SUB: REMEDIAL WORL COMMENCE DRI CASING/CEMEN	LLING OPNS. P	ORT OF: LTERING CASING ☐ AND A ☐
OTHER:			OTHER: Complet	tion 🛛	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
4/9/10 Test casing to 3500 psi for 30 mins. Ok. 4/13/10 Perf Lower Blinebry @ 4990-5190 w/ 1 SPF, 26 holes. Acidize w/3,500 gals acid. Frac w/123,549 gals gel, 146,875# 16/30 white, 31,208# 16/30 Siberprop. Set comp plug @ 4750. Perf Middle Blinebry @ 4520-4720 w/1 SPF, 26 holes. Acidize w/3,500 gals acid. Frac w/ 124,370 gals gel, 142,445# 16/30 white sand, 30,701# 16/30 Siberprop. Set comp plug @ 4480. Perf Upper Blinebry @ 4250-4450 w/ 1 SPF, 26 holes. Acidize w/3,500 gals acid. Frac w/ 123,971 gals gel, 145,884# 16/30 White sand, 31,551# Siberprop. Set comp plug @ 4180. Perf paddock @ 3926-4150 w/ 1 SPF, 29 holes. Acidize w/ 3,000 gals acid. Frac w/ 106,537 gals gel, 111,650# 16/30 white sand, 13,623# 16/30 Siberprop. 4/19/10 Drill out plugs. Clean out to PBTD 5405. 4/20/10 RIH w/146jts 2-7/8" 6.5# J55 tbg, SN @ 4789. 4/21/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well.					
I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	closed according to NMOCD g				
Type or print name For State Use Only Chasity Jack	E-mail address:	cjackson@	conchoresources	.com Telephone No.	432-686-3087
APPROVED BY: Conditions of Approval (if any):	begun \$ 1	TITLE	Croolog	a)St d	ате <u>6/17/2</u> 0b