



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,
Other: Downhole Commingle

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address 303 W Wall St, Ste 1800
Midland, TX 79701

3a Phone No (include area code)
432-687-1777

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1350' FNL & 1135' FEL

1350' FNL & 1135' FEL

At top prod interval reported below

At total depth 1350' FNL & 1135' FEL

14 Date Spudded
03/09/2010

15 Date T D Reached
03/18/2010

16 Date Completed 03/18/2010
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
4100' GL

18 Total Depth MD 10,225'
TVD 10,225'

19 Plug Back T.D. MD 10,140'
TVD 10,140'

20 Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
None

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48	Surface	413.26'		200 H + 675 C	810	Surface	0
12 1/4"	9 5/8" J-55	36	Surface	3000.85'		200 H + 900 C	1786	Surface	232 sx
8 3/4"	4 1/2" N-80	11.6	Surface	10,185.34'	5958.31'	1550 H 50/50 P	2015	Surface	129 sx
						900 C 50/50	2388.5	Surface	159 sx
						Poz + 100 H			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8687'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Strawn Lime	8766'	8773'	8766' - 8773'	0.40"	15	Open
B) Morrow	9880'	9892'	9880' - 9892'	1 - 11/16"	13	Open
C) Morrow	9908'	9977'	9908' - 9977'	1 - 11/16"	20	Open
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

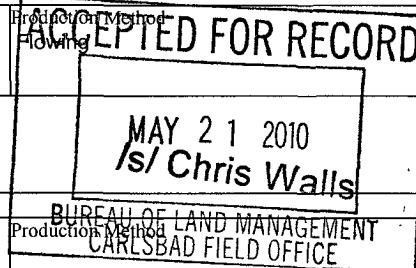
Depth Interval	Amount and Type of Material
8766' - 8773'	Acidize w/ 500 gals 15% NEFE Triple Inhibited HCL acid.
8766' - 8773'	Acidize w/ 1000 gals XL gelled 15% HCL acid, 1000 gals gelled 15% HCL acid, 35% CO2, & 3% KCL water containing clay stabilizers & 35% CO2.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3-18-10	3-19-10	24	→	0	1129	3	N/A	0.6138	Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
3/4"	150		→	0	1129	3	0	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



*(See instructions and spaces for additional data on page 2)

please provide formation tops on a separate sundy.

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Cisco - 8076'
Canyon - 8392'
Atoka - 9250'
Morrow - 9790'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

Logs previously submitted with initial completion package.

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim Tyson

Title Regulatory Analyst

Signature Kim Tyson

Date 04/21/2010

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.