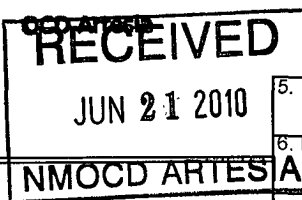


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE



FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____		5. Lease Serial No. NMNM-89057
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 330' FNL 1980' FEL B SEC 10 T26S R31E		8. Well Name and No. Snapping 10 Federal 1H
BHL: 330' FSL & 1980' FEL PP: 330' FNL & 1980' FEL		9. API Well No. 30-015-37899
		10. Field and Pool, or Exploratory Big Sinks Southeast; Bone Springs
		11. County or Parish State Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. requests to change the Casing Program, items in red, of the original APD to read as follows:

Hole Size	Hole Interval	OD Csg	Casing Interval	Weight	Collar	Grade
12-1/4"	925 - 3,000	9-5/8"	0 - 3,000	36#	LTC	J-55
12-1/4"	3,000 - 4,100	9-5/8"	3,000 - 4,100	40#	LTC	J-55
8-3/4"	4,100 - 7,800	5-1/2"	0 - 7,800	17#	LTC	P-110
8-3/4"	7,800 - 12,897	5-1/2"	7,800 - 12,897	17#	BTC	P-110

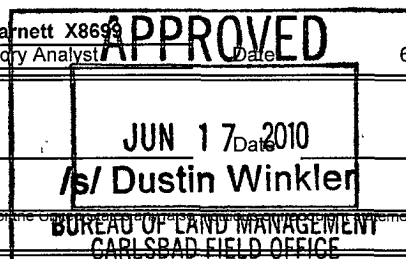
Casing Size	Collapse Design Factor	Burst Design Factor	Tension Design
9-5/8" 36# J-55 LTC	1.29	2.26	2.98
9-5/8" 40# J-55 LTC	1.21	1.85	11.82
5-1/2" 17# P-110 LTC	2.04	2.92	2.03
5-1/2" 17# P-110 BTC	1.88	2.68	6.55

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8693 Title Regulatory Analyst Date 6/15/2010

(This space for Federal or State Office use)

Approved by [Signature] Title _____
Conditions of approval, if any:



*See Instruction on Reverse Side

Handwritten initials: MW

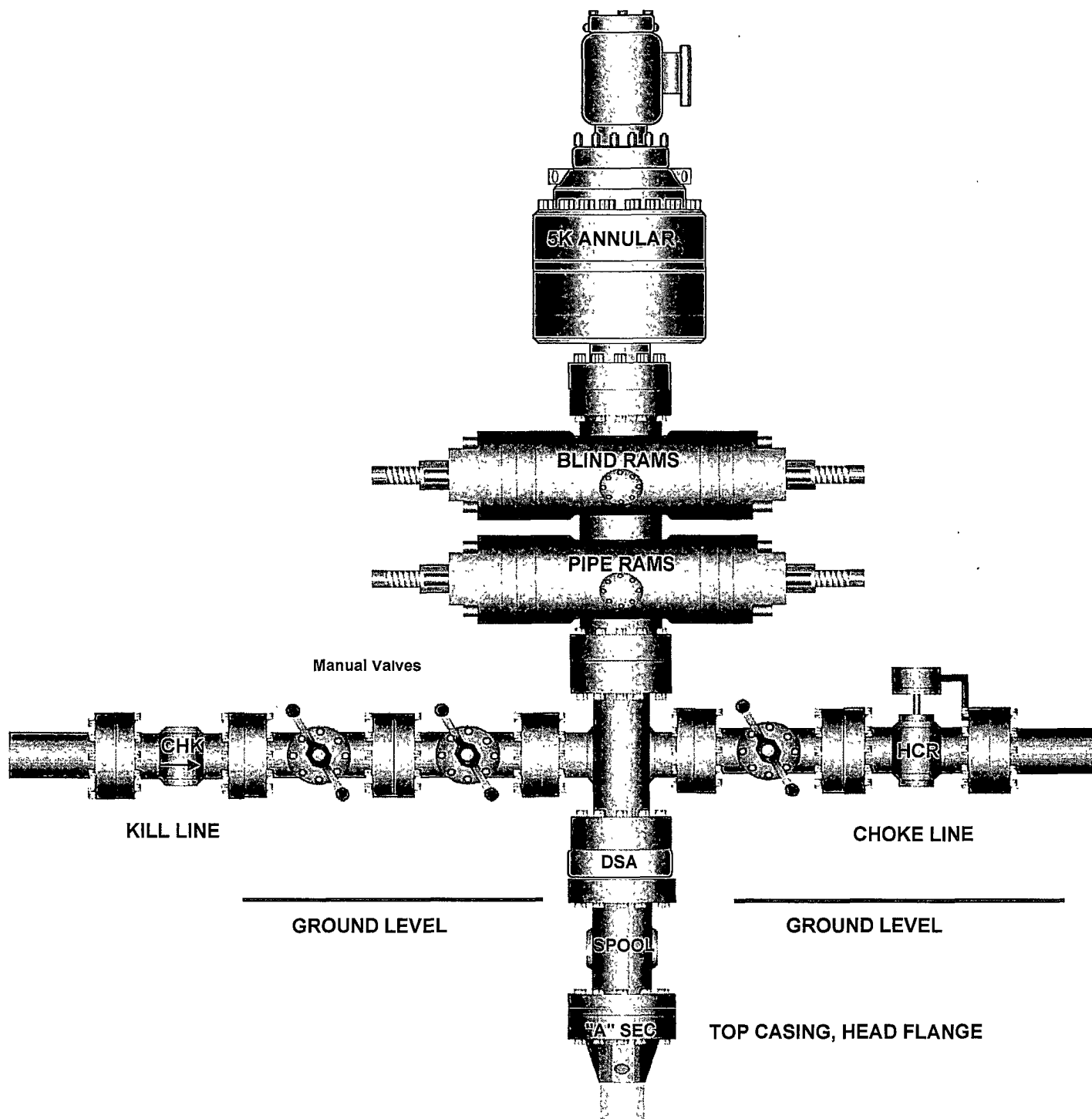
SNAPPING 10 FEDERAL 1H
API# 30-015-37899
SEC 10 T26S R 31E
PAGE 2

Pressure Control Equipment:

The BOP system used to drill the intermediate hole will consist of a **13-5/8" 3M Annular preventer** (see attached schematic). The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a **2M system** prior to drilling out the surface casing shoe.

The BOP system used to drill the production hole will consist of an **11" 5M Double Ram and Annular preventer** (see attached schematic). The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a **5M system** prior to drilling out the intermediate casing shoe.

11" x 5,000 psi BOP Stack



13-5/8" 3K Annular

