



OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN - 1 2010

FORM APPROVED
OMB NO 1004-0137
EXPIRES March 31, 2007

ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <input type="checkbox"/> Downhole Commingling		7 Unit or CA Agreement Name and No	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8 Lease Name and Well No Falcon 3B Federal 20	
3 Address 20 North Broadway, Oklahoma City, OK 73102-8260		9 API Well No. 30-015-33193	
3a Phone No (include area code) (405) 552-8198		10 Field and Pool, or Exploratory Red Lake; Q-B S-A-Glorieta-Yeso	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 330 FNL 1650 FEL Unit B At top prod. Interval reported below At total Depth		11 Sec, T, R, M, on Block and Survey or Area 3 18S 27E	
14 Date Spudded 6/28/2004		15 Date T D Reached 7/6/2004	
16 Date Completed 1/14/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17 Elevations (DR, RKB, RT, GL)* 3600' GL	
18 Total Depth MD 3506' TVD		19 Plug Back T D MD 3461' TVD	
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

PEX-HALS-HNGS

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	365'		250 sx Cl C, circ 80 sx		0	
7 7/8	5 1/2 J55	15.5	0	3506'		770 sx Poz, circ 105 sx		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3394'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Glorieta-Yeso	2972'	3336'	2972-3336'	0.4	40	Producing
B) San Andres	1952'	2206'	1952-2206'	0.4	28	Producing
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2972-3336'	Acidize w/ 2500 gals 15% NEFE; Frac w/ 90,580# 20/40 Brn sn, tail w/ 23,400# 16/30 CR4000
1952-2206'	Acidize with 3000 gallons 15% HCl, Frac with 213,086 gallons Aqua Frac 1000, 125,695# brown 20/40 sand, and 22,401# Siberprop 16/30.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/18/2010	3/22/2010	24	→	1 5	3 2	28 6			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	1 5	3 2	28 6	2133 3		Producing Oil Well

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/18/2010	3/22/2010	24	→	20 5	16 8	49 4			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	20 5	16 8	49 4	819 5		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

/s/ Chris Walls
MAY 25 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

[Handwritten signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Seven Rivers	347'
				Queen	873'
				Grayburg	1313'
				San Andres	1585'
				Glorieta	2968'
				Yeso	3048'

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Norvella Adams

Title Senior Staff Engineering Technician

Signature

Date 4/19/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

(Continued on page 3)

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