

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-37077
2 Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3 State Oil & Gas Lease No /

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Reason for filing
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name
6 GIANT SUPERIOR STATE
7
6 Well Number 1
7 JUN - 2 2010
NMOC D ARTESIA

Type of Completion
NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

Name of Operator
GIANT OPERATING LLC

Address of Operator
1008 WEST BROADWAY, HOBBS NEW MEXICO 88240

8 OGRID
9 271769
10 Pool name or Wildcat
11 CORRAL CANYON DELAWARE

2. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	8	25S	30E		1983	NORTH	990	EAST	EDDY
3H:										

3 Date Spudded 6-25-09	14 Date T D Reached	15 Date Rig Released 7-13-09	16 Date Completed (Ready to Produce) 5-25-10	17 Elevations (DF and RKB, RT, GR, etc) 3210 GL
8 Total Measured Depth of Well 6000	19 Plug Back Measured Depth 3945	20 Was Directional Survey Made NO	21 Type Electric and Other Logs Run Neutron, Resistivity, Mud	

2 Producing Interval(s), of this completion - Top, Bottom, Name
3745-3770

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	527	12 1/4	400	
5 1/2	17#	6000	7 7/8	2000	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3771	

6 Perforation record (interval, size, and number)	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
7 5314-5330 CIBP @ 5270 W/20' CMT	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8 5030-5020 CIBO @ 5000 W/35' CMT		SEE ATTACHMENT
9 4533-4553 CIBP @ 4490 W/35' CMT		
10 3994-4010 CIBP @ 3890 W/35' CMT		
11 3745-3770		

PRODUCTION

Date First Production 5-25-10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) PRODUCING		
Date of Test 5-23-10	Hours Tested 24HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 70	Gas - MCF TSTM	Water - Bbl 83	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 70	Gas - MCF TSTM	Water - Bbl 83	Oil Gravity - API - (Corr)	

9 Disposition of Gas (Sold, used for fuel, vented, etc)
VENTED

30 Test Witnessed By

11 List Attachments

DEVIATION SURVEY, ATTACHMENT, C104, C103, Mud Log, Dual Laterolog Micro Laterolog, Gamma Ray Log, Compensated Z-Densilog, Neutron Log, Gamma Ray Log

12 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

13 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Gaye Heard*

Printed GAYE HEARD
Name

Title AGENT

Date 5-25-10

E-mail Address gheard@reportsinc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3,500'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bell Canyon 3,680'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 4,530'	T. Wingate	
T. Penn	T. Brushy Canyon 5,010'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2880	2820	20	Anhy & Ss	4600	4680	80	Dolo, Sh, Ss, & Anhy
2820	2850	30	Anhy	4680	4700	20	Dolo, Sh, & Ss
2850	2880	30	Anhy & Ss	4700	4810	110	Dolo, Sh, Ss, & Anhy
2880	2930	50	Anhy	4810	4880	70	Sh & Ss
2930	3000	70	Anhy & Sh	4880	4920	40	Dolo, Sh, & Ss
3000	3020	20	Anhy, Sh, & Salt	4920	5010	90	Sh & Ss
3020	3060	40	Anhy & Sh	5010	5020	10	Ls, Sh, & Ss
3060	3120	60	Anhy, Sh, & Salt	5020	5060	40	Ls & Ss
3120	3160	40	Anhy, Sh, Salt, & Ss	5060	5520	460	Ls, Sh, & Ss
3160	3180	20	Anhy, Sh, & Salt	5520	6000	480	Ls & Ss
3180	3190	10	Anhy, Sh, Salt, & Ss				
3190	3290	100	Anhy, Sh, & Salt				
3290	3470	180	Anhy & Salt				
3470	3500	30	Anhy, Salt, & Ss				
3500	3680	180	Anhy				
3680	3700	20	Anhy & Ss				
3700	3850	150	Anhy				
3850	3960	110	Anhy, Sh, & Ss				
3960	4150	190	Anhy & Ss				
4150	4530	380	Ss, Anhy, & Sh				
4530	4600	70	Dolo, Sh, & Ss				
							mud logged 2,800' - 6,000'

GIANT OPERATING LLC
GIANT SUPERIOR STATE #1
1983/N & 990/E
Sec 8 T25S R30E
API #30-015-37077
EDDY COUNTY

PERFS: 5314-5330 Acdz w/1500 gals 20% NEFE acid + 25 RCN ball sealers

Set CIBP @ 5270 w/20' cmt, PBTD 5250

PERFS; 5030-5020 Acdz w/2000 gals 10% NEFE acid + additives + 30 RCN ball
Sealers

Set CIBP @ 5000 w/35' cmt, PBTD 4965

PERFS: 4533-4553 Acdz w/2000 gals 10% NEFE acid + 30 RCN ball sealers

Set CIBP @ 4490 W/35' cmt, PBTD 4455

Perfs: 3994-4010 Acdz w/15,00 gals 10% NEFE acid + additives + 25 RCN ball
Sealers

Set CIBP @ 3890 w/35' cmt, PBTD 3945

PERFS: 3745-3770 Acdz w/2000 gals 10% NEFE acid + additives + 35 RCN ball
Sealers

Frac w/40,000 gals BXL-20 gelled 2% KCl water + 64,000# of
20/40 Brady frac sand in 4 stages

MR