

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other _____

2 Name of Operator
Devon Energy Production Co, LP3 Address 20 North Broadway
OKC, OK 731023a Phone No (include area code)
(405)-552-7802

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface
2310' FNL & 330' FEL

PP 2333' FNL & 730' FEL

At top prod interval reported below

At total depth ABHL 2340' FNL & 4889' FEL

14 Date Spudded
02/01/201015 Date T D Reached
02/21/2010

16 Date Completed

☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
3595' GL18 Total Depth MD 10,883'
TVD 6,525'19 Plug Back T D MD 10,859'
TVD20 Depth Bridge Plug Set MD
TVD21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
No Logs Were Run22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		618'		570 sx Cl C		Surface	
12 1/4"	9 5/8" J-55	36#		2319'		1280 sx Cl C		Surface	
8 3/4"	5 1/2" BTC	17#							1st Pkr @ 5943'
8 3/4"	5 1/2" J-55	17#		10883'		957 sx Cl C	Peak OH Co	Surface	Ported Collar @ 5888'

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5,981'	Bull Plug @ 5,981'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Wolfcamp	6927'	10883'	6927' - 10883'		10 Stage	Producing
B)					System	
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6927 - 10883'	Stages 1-6 acidize/frac w/3500 gal 15% NEFE acid, 50,000 gal pad, 95,000 gal snd laden fluid, 23710# total 100 mesh snd, (2nd assembly pkr @ 6927')
	566,498# 30/50 Ottawa, 102,569# 20/40 Ottawa
	Stages 7-10 acid/frac w/13,682 acid, 115,290 gal linear gal pad, 301,277 gal snd laden, 2520 gal flush, 6039# 100 mesh, 151,081# 20/40 Ottawa, 2000 gal linear, 30 bbls x-link flush

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/26/10	05/11/10	24	→	146	81	150	40.3		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	200#		→	146	81	150	554.795	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 29 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Please provide formation tops for database as required.

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Queen Sandstone/Dol San Andres Dolomite	1051' 1851'	1851' 3320'	Saltwater Saltwater/oil		
Gloneta Sandstone/Dol Yeso Dolomite	3320' 3555'	3555' 5335'	Saltwater/oil Saltwater/oil		
Abo Dolomite Wolfcamp Marker Dol	5335' 6427'	6427' 6715'	Saltwater Saltwater		
Wolfcamp Pay Dol/Lmst	6715'		Saltwater/oil		

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. YsasagaTitle Sr Staff Engineering TechnicianSignature [Signature]Date 05/18/2010

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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