

Office

District I

1625 N. French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St. Francis Dr, Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37703

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Wyatt Draw 5K

8. Well Number

1

9. OGRID Number

14744

10. Pool name or Well Name
Undesignated Yeso

RECEIVED

JUN 25 2010

MOC D ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator PO Box 5270

Hobbs, NM 88241

4. Well Location

Unit Letter K : 1650 feet from the South line and 2310 feet from the West lineSection 5 Township 20S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3501

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/12/10...MI & spud 11" hole. Ran 762' 8 3/4" 24# J55 ST&C csg. Cemented with 100 sks Thixad Class H with additives. Mixed @ 14.6 #/g w/ 1.52 yd. Tail w/400 sks Class C with additives. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 3:00 am 06/13/10. Circ 100 sks cmt to pit. At 8:00 am 06/13/10 tested BOPE and casing to 1500# for 30 minutes, held OK. Drilled out with 7 7/8" bit.

06/16/10 TD'ed 7 7/8" hole @ 3515'. Ran 3515' 4 1/2" 11.6# J55 LT&C csg. Cemented w/250 sks BJ Lite Class C (50:50:10) with additives. Mixed @ 11.5 /g w/2.71 yd. Tail with 400 sks Class C with additives. Mixed @ 14.8 /g w/1.33 yd. Plug down @ 2:45 am 06/17/10. Lost circ while displacing cmt. Slow rate lift pressure @ 1100# @ 2 BPM. Set wellhead slips w/37k#. WOC & ran temp survey indicating TOC @ 1000'. At 2:45 am 06/17/10 tested BOPF and casing to 1740# for 30 minutes, held OK.

06/17/10...Released rig at 12:01 pm.

Spud Date: 06/12/10

Rig Release Date: 06/17/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 06/21/10Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 6-30-10

Conditions of Approval (if any):

Keltic Services, Inc

Box 1857
Artesia, NM
88211

505 748 3759

Temperature Survey

Company	MEWBOURNE OIL COMPANY	Date	06/17/10
Well	WEST DRAW "5" K #1	Time Plug Down	230 hrs
		Time Start Survey	1000 hrs
		Time End Survey	1130 hrs
Casing String	LONG STRING	Depth Reached	3482 ft

Cement Top 1000 ft.

Gauge 205

Operator: Julian

Witness: CHARLES MARTIN

Keltic Services Inc
Temperature SurveyCompany MEWBOURNE OIL COMPANY
Well WEST DRAW "5" K #1Date 6/17/10
Plug Down 230 hrs
Survey Start 1000 hrs
Operator Julian

Cement Top 1000 ft

Depth ft	Temp. °F	Comments
50	65.7	
200	72.0	
400	72.8	
600	73.3	
800	74.4	
1000	76.8	CT
1200	85.1	
1400	92.3	
1600	98.3	
1800	104.5	
2000	111.0	
2500	117.6	
3000	126.2	
3482	132.2	

