District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104
Revised October 15, 2009

Submit one copy to appropriate District Office

District III  1000 Rio Brazos	Rd., Azte	c. NM 87410		Oil Conservation Division				Saoini	i one et	эру то црр	Topriate District Office	
<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr.							AMENDED REPORT	
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	1008 W BROADWAY							<sup>3</sup> Reason for Filing Code/ Effective Date				
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III. Oil a	and Gas	s Transpo	rters									
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Operator Grant Grant Superior State
Ogrid 27/769 API 30-0 15 -37077 Lease Type F S P
Date C104 rec'd 16/2/20/0 Good Date of file review 1/29/20/0 House Additional Bonding (Max Allowed)  Fit permit apply 5 80 / 20/0
Additional Bonding
Spud notice
Production csg amended required
Deviation Survey  Prigration Survey
Directional Survey "As Drilled" of Amended C-102  MDTVD
Completion sundry/
Jes yes
OMPLIANCE: NSL NSP OHC ART
IER REQUIREMENTS:
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Well List//_ Date to RD for approval/ al Bonding
DENIED