

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103 *RM*
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-27364
Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
COG Operating LLC
3. Address of Operator
550 W. Texas Ave., Suite 1300 Midland, TX 79701

RECEIVED
JUN 15 2010
NMOCD ARTESIA

7. Lease Name or Unit Agreement Name
GJ West Coop Unit
8. Well Number 119
9. OGRID Number
229137
10. Pool name or Wildcat 97558
GJ; 7RVS-QN-GB-Glorieta-Yeso

Well Location
Unit Letter F : 1650' feet from the North line and 1650' feet from the West line
Section 21 Township 17S Range 29E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3618' GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

☒ OTHER: Deepen

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/2/10 RIH w/ 1st cmt ret & set @ 3877'. Cmt w/300sx C lead & 300sx C tail, Squeezed off. 2nd cmt ret @ 2577'.
Cmt w/400sx C lead & 400sx C tail. Test BOP to 1000# for 30 min, good.
3/3/10 Drill cmt & open new hole. Drill new formation to TD of 5516'.
3/11/10 Run 127 jts of 4" 11.6# L80 csg set @ 5506', DV Tool @ 4310'. Cmt w/120sx C. PD @ 3:01pm. Circ 63sx.
3/12/10 Drill out DV tool @ 4288'.
3/18/10 Pressure test to 8000# for 30 min, good.
3/19/10 Perf lower Blinbry 5120' - 5320', 1 SPF, 26 holes.
3/22/10 Acidize w/ 2500 gals acid. Frac w/ 126,000 gel, 144,820# 16/30 white sand, 33,618# Siberprop. Set CBP @ 5050
Perf Middle Blinbry 4820' - 5020' 1 SPF, 24 holes. Acidize w/ 2500 gals acid. Frac w/ 125,000 gel, 146,993# white
sand, 31,721# Siberprop. Set CBP @ 4750. Perf Upper Blinbry 4520' - 4720' 1 SPF, 24 holes. Acidize w/ 2500 gals
acid. Frac w/ 124,000 gel, 148,528# 16/30 white sand, 33,091# Siberprop.
3/29/10 Drill out CBP's. Clean out to PBD @ 5459'
3/30/10 Perf Paddock @ 4030-4250. 1 SPF, 29 holes.
4/4/10 Set RBP @ 4280. Perf paddock @ 4030-4250 w/ 1 SPF, 29 holes. Acidize w/ 3000 gals acid. Frac w/ 162,600 gals gel,
199,200# 16/30 brown sand, 24,000# Siberprop.
4/12/10 Release RBP.
4/13/10 Ran 165 jts of 2-7/8" 6.5# J-55 tbg set @ 4262'.
4/14/10 Ran 2-1/2 x 2 x 20' pump. Turn to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Chasity Jackson* TITLE Agent for COG DATE 6/10/10

Type or print name Chasity Jackson E-mail address: cjackson@conchoresources.com Telephone No. 432-686-3087

For State Use Only

APPROVED BY: *Gregory* TITLE *Gregory* DATE *6/13/2010*
-Conditions of Approval (if any):