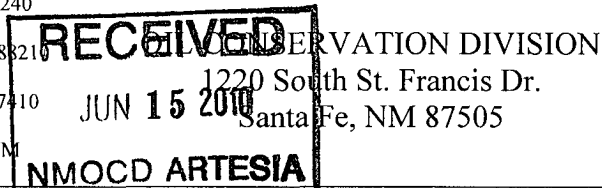


State of New Mexico
Energy, Minerals and Natural Resources



WELL API NO. 30-015-36495
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Houma State
8. Well Number 6
9. OGRID Number 229137
10. Pool name or Wildcat 96718 LOCO HILLS; GLORIETA-YESO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 1300

Midland, TX 79701

4. Well Location

Unit Letter **E** : **2310** feet from the **North** line and **330** feet from the **West** line

Section **16** Township **17S** Range **30E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3678' GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **DRILLING** Depth to Groundwater **110'** Distance from nearest fresh water well **1000'** Distance from nearest surface water **1000'**

Pit Liner Thickness: **12 mil** Below-Grade Tank: Volume **bbls;** Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER. Add Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Add paddock perfs

3/1/10 MIRU

3/2/10 Set RBP @ 4700'. Test to 1000# Dump 2sx sand.

3/4/10 Perf @ 4330' - 4634' w/ 1 SPF, 33 holes. Acidize w/3,000 gals acid. Frac w/101,774 gals gel, 115,941

16/30 Premium White, 15,620# 16/30 CRC.

3/18/10 Release RBP.

3/19/10 RIH w/ 171jts 2-7/8" J55 6.5# tbg. SN @ 5543'. RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Chasity Jackson* TITLE Agent for COG DATE 5/25/10

Type or print name **Chasity Jackson** E-mail address: **cjackson@conchoresources.com** Telephone No. **432-686-3087**

For State Use Only

APPROVED BY: *Jacques* TITLE Geologist DATE 6/30/2010

Conditions of Approval (if any):