Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 June 19, 2008
District I 1625 N French Dr , Hobbs, NN I 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W Grand Ave, Artesia, 1M 88210	ENECONSERVATION DIVISION	30-015-36499 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410JUN	1 8 2010 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
1220 S St Francis Dr., Santa Fe, NIMACC	,	6. State Oil & Gas Lease No.
		VB-827 & VO-5867
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Perdomo BMP State Com
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM	M 88210	Wildcat
4. Well Location		
	650 feet from the South line and South line and	660feet from theWestline330feet from theEastline
Section 24	Township 24S Range 27E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County
	3149'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF INT PERFORM REMEDIAL WORK □	PLUG AND ABANDON REMEDIAL WOR	BSEQUENT REPORT OF: RK □ ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	NT JOB
	_	_
OTHER:	OTHER: Produc	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
5/10/10 - Reached TVD 8600' at 2:45	5 PM. Cement isolation plug #1 with 180 sx Class "1	H" cement with additives from 6789'-7089'.
Cement plug #2 with 350 sx Class "H" with additives from 5654'-6053'. WOC. Tagged cement at 5645'. KOP at 5437' and continued		
to drill directionally. 5/20/10 – Reached TMD 12,797' at 2:00 AM.		
5/21/10 - Set 5-1/2" 17# HCP-110 L-80 LT&C casing at 12,797'. Cemented stage 1 with 1260 sx PVL + 75#/sx D049 + 0.45#/sx D065		
+ 0.75#/sx D112 + 22.5#/sx D151 + 1.5#/sx D174 + 0.225#/sx D800 + 0.15#/sx D46 (yld 1.83, wt 13). Circulated cement on 1 st stage. Open DV tool at 5719' and break circulation. Cemented stage 2 with 750 sx Class 35:65:6 Poz "C" + 5.325#/sx D020 + 2.0#/sx D042 +		
0.887#/sx D112 + 0.125#/sx D130 + 27.65#/sx D132 + 4.77#/sx D44 + 61.1#/sx D903 + 0.177#/sx D46 (yld 2.19, wt 12.6). Cement did		
not circulate on 2 nd stage.		
0.11.100		7.00.40
Spud Date: 8/1/08	Rig Release Date:	5/23/10
I hereby certify that the information al	bove is true and complete to the best of my knowled	ge and belief.
		-
SIGNATURE Con the	TITLE Regulatory Compliance Sup-	ervisor DATE June 15, 2010
Type or print name Tina Huert:	a E-mail address: <u>tinah@yatespetroleum.</u>	com PHONE: 575-748-4168
Type or print name		
APPROVED BY: ACQUITITLE (700/0015) DATE 60/30/2010		
Conditions of Approval (if any):		
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