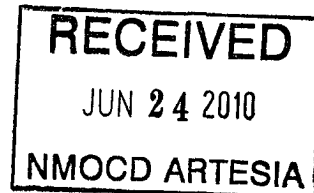




Operator Copy

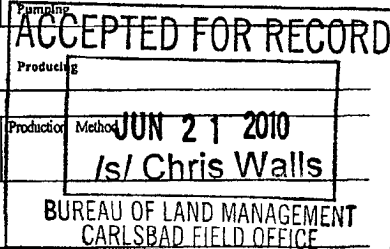
Form 3160-4
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM100335							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other add horizontal leg		6. If Indian, Allottee or Tribe Name							
2. Name of Operator BTA Oil Producers LLC		7. Unit or CA Agreement Name and No.							
3. Address 104 S. Pecos; Midland, TX 79701		8. Lease Name and Well No. Ogden #1H							
3a. Phone No. (include area code) 432-682-3753		9. AFI Well No. 30-015-24206							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UL-G- 1980' FNL & 1830' FEL At top prod. interval reported below UL-J- 2200' FSL & 1807' FEL At total depth UL-G- 2304' FNL & 1656' FEL (32-23S-28E)		10. Field and Pool, or Exploratory Culebra Bluff; Bone Spring, S.							
14. Date Spudded 08/24/2009		15. Date T.D. Reached 10/31/2009							
16. Date Completed 12/22/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3084'							
18. Total Depth: MD 12438' ST TVD		19. Plug Back T.D.: MD 6635' orig wlbbr TVD							
20. Depth Bridge Plug Set: MD 6635' & 8458' TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RAL log							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16"	65#	0	405'		500 sx		surface	
14-3/4"	10-3/4"	40.5#	0	2490'		2050 sx		surface	
9-1/2"	7-5/8"	29.7,33.7	0	9595'		1150 sx		5710'	
5"			9264'	12764'		685 sx			
6-1/8"	5-1/2"	20#	0	6315'		415 sx via FO	tool	surface	
6-1/8"	4-1/2"	11.6#	6315'	12235'					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6123'								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Bone Spring				5825 - 6031'				sqzd w/150 sx	
B)				8504 - 8526'			4 JSPF	CIBP @ 8458'	
C)				7423 - 12438'				Open	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
8504 - 8526'		A w/1500 gal 7-1/2% HCL F w/1069 bbls gelled wtr + 38.45 tns sd							
7423 - 12438'		F w/16000 gals acid, 18059 bbls gelled wtr + 401 tns sd							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/2009	02/01/2010	24	→	52	203	350	39.8	.7727	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64	SI		→	52	203	350	3904		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - first sales through pipeline 1/19/2010 (sales through test separator 241 MCF in 12/09)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Lamar	2495'				
McCombs	2531'				
Bell Canyon	2542'				
Ralder	2815'				
Cherry Canyon	3504'				
Brushy Canyon	4556'				
Bone Springs	6038'				
1st Bone Springs	7005'				
2nd Bone Spring	7794'				
3rd Bone Spring	8963'				
Wolfcamp	9352'				
Upper Penna	9500'				
Strawn	11192'				
Atoka Clastics	11456'				
Atoka	11572'				
Morrow Clastics	12148'				
Lower Morrow	12526'				

32. Additional remarks (include plugging procedure):

CIBP @ 8458'. Cmt sqz 7-5/8" csg by 10-3/4" annulus w/400 sx. Sqz perfs 5825-6031' w/150 sx.
CIBP @ 6635'. Set whipstock. Mill window in 7-5/8" csg 6615-6626'.
Horizontal Lateral 7500-12438' (4938')

Sales from Test Tanks 324 BO
Sales through Test Separator 241 MCF

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Wellbore schematic, RAL log

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Pam Inskeep

Title Regulatory Administrator

Signature

Pam Inskeep

Date 02/02/2010

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

30-015-24206



C.R.A.S.E.

Baker Atlas

File No: 567406	Company Well Field County	BTA OIL PRODUCERS ODGEN #1 WILDCAT EDDY	State NEW MEXICO
Location 1980' FNL & 1830' FEL		Other Services	
SEC 29 TWP 13-S RGE 28-L			
Permanent Datum Log Measured From Drill Measured From	G.L. K.B. KELLY BUSHING	Elevation 3083 ft 18 ft Above P. D.	Elevations KB 3101 ft DF GL 3083 ft

Date	11 SEPT. 09	
Run	ONE	
Service Order	567406	
Depth Driller	4070 ft	
Depth Logger	4070 ft	
Bottom Logged Interval	4070 ft	
Top Logged Interval	SURFACE	
Time Started	6:00	
Time Finished	8:00	
Operator Rig Time	2	
Type of Fluid in Hole	N/A	
Fluid Density	N/A	
Salinity	N/A	
Fluid Level	FULL	
Logged Cement Top	N/A	
Wellhead Pressure	0 psi	
Maximum Hole Deviation	N/A	
Nominal Logging Speed	60 fpm	
Maximum Recorded Temperature	N/A	
Reference Log	BAKER ATLAS RAL 8-28-2009	
Reference Log Date	8-28-2009	
Equipment No.	Location	4252 MIDLAND
Recorded By	C. MANNING	
Witnessed By	MR EDDIE ROPER	

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