Submit to Appropriate District Office Form C-105 State of New Mexico Five Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N French Dr., Hobbs, NM 88240 1. WELL API NO. District II 1301 W Grand Avenue, Artesia, NM 88210 30-015-36770 CONSERVATION DIVISION District\_III 2. Type Of Lease 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr. STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe. NM 87505 1220 S. St. Francis Dr , Santa Fe, NM 87505 3. State Oil & Gas Lease No. apalata za propinski Albania Samon state WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 6. Well Number NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8. Name of Operator 9. OGRID Number NMOCD ARTESIA 143199 EnerVest Operating, LLC 10. Address of Operator 11. Pool name or Wildcat 1001 Fannin Street, Ste 800, Houston, Tx Loco Hills, QN-GB-SA 12. Location County Unit Letter Section Township Range Feet from the N/S Line | Feet from the | E/W Line Surface: Н 11 **18**S 29E 2628 10 Eddy BH: 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKB, RT, GR, etc.) 3505 ' GR 12/10/09 12/12/09 12/17/09 5/4/10 20. Was Directional Survey Made 18. Total Measured Depth of Well 19. Plug Back Measured Depth 21. Type Electric and Other Logs Run 28651 CNL-CBL-CCL 28081 22. Producing Interval(s), of this completion - Top, Bottom, Name 2676 - 2706' G4 Sand 23 CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **HOLE SIZE** CEMENTING RECORD AMOUNT PULLED **DEPTH SET** 312 12-1/4 8-5/8 23# 275 Sxs to Surf 7-7/8 5-1/2 15.5# 2855 575 Sxs to Surf 24. 25. TUBING RECORD LINER RECORD SIZE TOP SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET BOTTOM 2-7/8 2715 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2676 - 2706 (0.5", 124 holes) 2676-2706 Acidize w/2,000 gal HCL, Frac w/42500# 16/30 sand **PRODUCTION** 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production 5/4/10 Flowing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 4/24/10 24 64/64 4.0 Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Hour Rate 5.0 10 99 35.70 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By vented 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Closed Loop System closed 12/17/09 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed 6/3/10 Shirley Galik Title Sr. Regulatory Tech Date E-mail address sgalik@enervest.net

1

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"	
T. Salt 40	O T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt 92	O T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates 104	5 T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers 192	5 T. Devonian	T. Cliff House	T. Leadville	
T. Oueen 213	5 T. Silurian	T. Menefee	T. Madison	
T. Grayburg 253	0 T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres G4 Sand 263	5 T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T, Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T. Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T. Todilto		
T. Abo	T.	T. Entrada		
T. Wolfcamp	T	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permain		
			OIL OR GAS SANDS OR ZONES	

			SANDS OR ZONE
No. 1, from 2635	to2655	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of water in	flow and elevation to which wa	ater rose in hole.	
No. 1, from150	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet feet	
1	ITUOLOGY DECC		S

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
2635	2655	20	Sandstone				
						;	