

OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires: July 31, 2010RECEIVED  
JUN 18 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. LC 029415 B	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator Hudson Oil Company of Texas		7 Unit or CA Agreement Name and No	
3 Address 616 Texas Street Fort Worth, Texas 76102		8 Lease Name and Well No Puckett North #7	
3a. Phone No. (include area code) (817) 336-7109		9 AFI Well No 30-015-37161	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650' FWL & 990' FNL Unit "C" same At top prod. interval reported below same At total depth same		10 Field and Pool or Exploratory Maljamar/Grayburg/San Andres ✓	
11. Sec., T., R., M., on Block and Survey or Area Section 13 Township 17S, Range 31E		12. County or Parish Eddy	
13 State NM		17. Elevations (DF, RKB, RT, GL)* 3958' KB	
14 Date Spudded 02/10/2010		15 Date T D Reached 02/16/2010	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		20 Depth Bridge Plug Set: MD 4080' TVD	
18 Total Depth MD 4296' TVD 4296'		19. Plug Back T.D.. MD NA TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN, SD DL, MG BHCS		22 Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23 Casing and Liner Record (Report all strings set in well)			
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)
12 1/4	8.625 J55	24	surface
7 7/8	5.5 J55	17	surface
24 Tubing Record			
Size	Depth Set (MD)	Packer Depth (MD)	Size
2.375	3563'	3528'	
25. Producing Intervals			
Formation	Top	Bottom	Perforated Interval
A) Grayburg	3351'	3694'	3428' - 3572'
B) San Andres	3694'	TD	3650' - 3799'
C)			3891' - 4065'
D)			4086' - 4150'
26. Perforation Record			
Size	No Holes	Perf. Status	
21	open		
24	Below RBP #2		
36	Below RBP #1		
18	Below CIBP		
27 Acid, Fracture, Treatment, Cement Squeeze, etc			
Depth Interval	Amount and Type of Material		
3428' - 3799'	3000 gallons 15% NEFE		
3891' - 4150'	4000 gallons 15% NEFE		
3428' - 3572'	Frac with 16,532 Bbls slick water and 22,780# 100 Mesh Sand & 208,160# 40/70 Sand for a total of 230,940#'s Sand		
3891' - 4150'	Frac with 11,890 Bbls slick water and 13,210# 100 Mesh Sand & 164,721# 40/70 Sand for a total of 177,931#'s Sand		
28 Production - Interval A			
Date First Produced	Test Date	Hours Tested	Test Production
4/10/10	5/16/10	24	→ 65
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate
			→
28a Production - Interval B			
Date First Produced	Test Date	Hours Tested	Test Production
			→
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate
			→

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 15 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold - Frontier Sales Line

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Salt	830'	1820'	SALT		830'
Grayburg	3351'	3694'	Dolomite and Sand		3351'
San Andres	3694'	TD	Dolomite and Sand		3694'

## 32 Additional remarks (include plugging procedure)

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☒ Core Analysis     
 ☐ Other

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) E. Randall Hudson III

Title Vice President

Signature

Date 05/28/2010

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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