Office		i New Me		Form C-103
<u>District I</u>	Energy, Mineral	ls and Natu	ral Resources	WELL API NO.
1625 N French Dr , Hobbs, NM 88240 District II			30-015-10340	
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410			STATE STEE	
District IV Santa Fe, NM 8/303			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			ROW Federal NM-29683	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Boase Name of Oliverigicomone Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				Monsanto Foster SWD
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number	
			#1	
2. Name of Operator	KEU	FIVED	9. OGRID Number	
Yates Petroleum Corporatio  3. Address of Operator	11.11	9 2010	025575 10. Pool name or Wildcat	
105 S. 4 <sup>th</sup> Street, Artesia, N	JUL	<i>3</i> 2010	SWD - Devonian	
	AIRACC	D ARTESIA	SWD - Devoluan	
4. Well Location Unit Letter Lot 4:	feet from the	North		660 feet from the West line
Section 5	Township		nge 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or	Closure			Professional Association (Association Control of Contro
		aanast fuash w	oton well D	Nistance from necessit surface water
				bistance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
			RILLING OPNS. PLUG AND ABANDON	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEI	NT JOB
o=		F1	OTUED .	417
OTHER:	atad aparations (Class	, <u> </u>		MIT Superingent dates, including agrimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
6/14/2010 - Pulled tubing, pitted and started laying tubing down. Total tubing laid was 312 joints. Circulate packer fluid – unable to circulate so shut in well. Set packer on 6/21/2010 at 10,156 and circulated fluid. Tested packer – good.				
MIT was performed on 7/7/2010.				
Witnessed by Richard Inge of OCD and Brandon Madrid of Yates Petroleum Corporation.				
OCD retained original chart.				
ocb retained original chart.				
				•
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\boxtimes$ or an (attached) alternative OCD-approved plan $\square$ .				
SIGNATURE Susan S- Noper TITLE Regulatory Compliance Tech DATE July 9, 2010				
Type or print name Susan S. L.			susanl@ypcnm.	
For State Use Only APPROVED BY: Pacifies Nac TITLE Complying Officer DATE 7/9/10 Conditions of Approval (if any):				