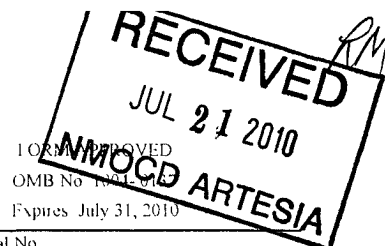


OCD-ARTESIA

Form 3160-5
(August, 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW		5 Lease Serial No NMLC028793A
2 Name of Operator Marbob Energy Corporation		6 If Indian, Allottee, or Tribe Name
3a Address PO Box 227 Artesia, NM 88211-0227	3b Phone No (include area code) (575) 748-3303	7 If Unit or CA Agreement Name and/or No NMNM88525X
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650 FSL 760 FEL, Sec. 19-T17S-R30E, Unit I		8 Well Name and No Burch Keely Unit #98
		9 API Well No 30-015-21366
		10 Field and Pool, or Exploratory Area Grayburg Jackson; SR-Q-Grbg-SA
		11 County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

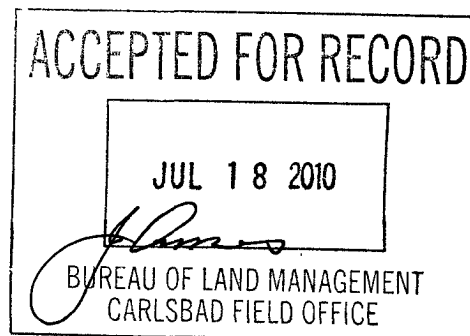
13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/21/10 - 6/25/10

Plugged & Abandoned

(See detailed procedure attached)

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.



* Reclamation Due 12-22-10

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature <i>Diana J. Briggs</i>	Title Production Manager
Date July 12, 2010	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1901 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

0108/26/10

MARBOB ENERGY CORPORATION
BURCH KEELY UNIT #98 (WIW) - P&A
1650 FSL 760 FEL, SEC. 19-17S-30E, UNIT I
30-015-21366; GRAYBURG JACKSON; SR-Q-GRBG-SA
EDDY COUNTY, NM

- 6/21/10 **P&A:** CREW ON LOC. SAFETY MTG. MIRU L&R UT #2. ND W/H. NU BOP & ENVIRO PAN. PU 10' - 2 3/8" TBG SUB. RLS AD-1 PKR. COOH LD 101 JTS 2 3/8" PC TBG. RU HLS. PU & GIH W/ 4 1/2" CIBP & PERF GUN. SET PLUG @ 2505'. PUH TO 1005' & PERF 8 HOLES @ 1005'. COOH W/ W/L. ALL SHOTS FIRED. RD HLS. MOVE PC TBG OFF PIPE RACK. WAIT 1 1/2 HRS FOR 2 3/8" WORKSTRING. TAKE DELIVERY OF 80 JTS 2 3/8" L-80 WORKSTRING. TALLY TBG. SWI. SDFTN.
- 6/22/10 CREW ON LOC. SAFETY MTG. PU 80 JTS 2 3/8" L-80 TBG. TAG CIBP @ 2510'. PUH TO 2506'. RU HES CMT EQUIP. CIRC HOLE W/ 40 BBLS 9 PPG PLUGGING MUD. MIX & PMP 25 SX W/ 2% CC. PMP 2 BBLS F/W & 8 BBLS 9# MUD BEHIND. KNOCK LOOSE FR/ TBG. TOO. STAND BACK 14 STDS IN DERRICK. LD 52 JTS 2 3/8" WORKSTRING. PU HES 4 1/2" BV TENSION PKR. TIH W/ 22 JTS. SET PKR @ 701'. TP @ 707'. MIX & PMP 50 SX P+ W/ 2% CC & 3 BBLS MUD BEHIND CMT. KNOCK LOOSE FR/ TBG. RLS PKR. STAND 28 JTS TBG IN DERRICK. LD 52 JTS TBG. WOC 3 HRS. TIH OPEN-ENDED W/ 26 JTS TBG. TAG CMT @ 827'. BLM GOOD W/ PLUG DEPTH. TOO. STAND 10 JTS IN DERRICK. LD 16 JTS TBG. RU HLS. PU PERF GUN. GIH & PERF 8 SHOTS @ 545', 50' BELOW 8 5/8" SHOE. COOH W/ W/L. ALL SHOTS FIRED. RD HLS. PU 4 1/2" BV TENSION PKR & 6' SUB FOR TAIL PIPE. TIH W/ 10 JTS TBG. SWI. SDFTN.
- 6/23/10 CREW ON LOC. SAFETY MTG. SITP 0#. RU HES CMT EQUIP. CIRC HOLE W/ 13 BBLS MUD. SET PKR @ 334'. EST INJ RATE, 2 BPM @ 64#. MIX & PMP 50 SX P+ W/ 2% CC, 2 BPM @ 35#. CLEAR PKR W/ 1 1/2 BW. SD. RLS PKR & TOO. WOC UNTIL 10:00 A.M. TIH W/ TBG. TAG PLUG @ 545'. WAIT FOR VERBAL APPR FR/ BLM TO SPOT 20 SX PLUG @ 545' @ TOC. RECEIVED APPR FR/ BLM. MIX & PMP 20 SX P+ W/ 2% CC. TOO. WOC UNTIL 3:00 P.M. TIH W/ TBG. TAG @ 544'. RU HLS. GIH W/ PERF GUNS. PERF @ 200', 8 SHOTS. COOH W/ W/L. RD HLS. TIH W/ 17 JTS TBG. PREP TO SPOT CMT PLUG THURSDAY A.M. SWI. SDFTN.
- 6/24/10 CREW ON LOC. SAFETY MTG. SITP 0#. WAIT FOR HES CMT CREW TO FINISH ON BKU #144. HES ON LOC @ 9:30. RU EQUIP. MIX & PMP 20 SX P+ W/ 2% CC & 2 BBLS MUD BEHIND. RD HES. TOO W/ TBG. WOC UNTIL 1:30 P.M. TIH W/ 17 JTS TBG. DID NOT TAG. PU 10' SUB. TAG 2' IN ON SUB. TOC @ 545'. TOO W/ TBG. PU 4 1/2" HES TENSION PKR. TIH W/ TBG & PKR @ 301'. RU HES. MIX & PMP 100 SX P+ W/ 2% CC & 1.5 BBLS BEHIND. INJ RATE 2 BPM @ 22 PSIG. SD. KNOCK LOOSE FR/ TBG. TOO W/ PKR. WOC 3 HRS. WILL TAG @ 5:00 P.M. TIH W/ BULL-PLUGGED TBG. TAG 13 JTS IN @ 423'. TOO W/ TBG. LD 9 JTS. TIH OPEN-ENDED W/ 8 JTS TO 257'. RU HES. MIX & PMP 20 SX P+ W/ 2% CC. KNOCK LOOSE FR/ TBG. LD 8 JTS TBG. ND BOP & ENVIRO PAN. BREAK TBG HEAD OFF OF CSG. RU HES ON 4 1/2" CSG. MIX & PMP 183 SX P+ W/ 2% CC. ATTEMPT TO CIRC 4 1/2" X 8 5/8" ANNULUS. DID NOT CIRC. SWI. WILL RETURN FRIDAY A.M. & GIH TO TAG TOC. SDFTN.
- 6/25/10 CREW ON LOC. SAFETY MTG. RU HES ON 4 1/2" X 8 5/8" ANNULUS. MIX 5 BBLS CMT. UNABLE TO PMP DN ANNULUS. CUT OFF 8 5/8" & 4 1/2" CSG. TIE NUT ON END OF TALLY TAPE. LOWER TALLY TAPE DN BETWEEN 4 1/2" X 8 5/8" ANNULUS. TAG TOC @ 34'. PU 2 JTS 1" TBG. GIH TO TOC. RU HES ON 1". MIX & PMP 5 SX P+ W/ 2% CC. CIRC CMT TO SURF. INSTALL DRY-HOLE MKR AS PER BLM SPECS. RDMO WSU. CLN LOC. FINAL REPORT.

*****PLUGGED AND ABANDONED*****