

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM86024
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA Inc.		7. Unit or CA Agreement Name and No.
3. Address P.O. Box 50250 Midland, TX 79710 16696		8. Lease Name and Well No. Cypress 28 Federal #24
3a. Phone No. (include area code) 432-685-5717		9. API Well No. 30-015-37331
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1833 FSL 530 FWL NWSW(L) At top prod. interval reported below 1833 FSL 1388 FWL NESW(K) At total depth 1991 FSL 1693 FEL NWSE(J)		10. Field and Pool, or Exploratory Laguna Salado Bone Spring, Sour 11. Sec., T., R., M., or Block and Survey or Area Sec 28 T23S R29E 12. County or Parish Eddy 13. State NM
14. Date Spudded 2/18/10	15. Date T.D. Reached 3/13/10	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/4/10
17. Elevations (DF, RKB, RT, GL)* 3053' GL	18. Total Depth: MD 10272' TVD 7784'	
19. Plug Back T.D.: MD 10181' TVD 7784'		20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL\VDL\MI\GR\CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

RECEIVED  
JUN 25 2010  
NMOCD ARTESIA

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	H40-48	0	425'	---	460	144	Surface	N/A
12-1/4"	9-5/8"	L80-47	0	2922'	---	920	317	Surface	N/A
8-1/2"	5-1/2"	N80-17	0	10262'	5007-2986'	2480	801	1130'	N/A

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7521'	7521'						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Bone Springs	8075'	10052'	8075-10052'	.34	147	open
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
8075-10052'	151104g WF GR11 + 15026g 7-1/2% HCl acid + 364015g DF 200R-21 + 5933620# sd

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
5/4/10	5/28/10	24	→	365	1152	160	46.0		Flowing
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
22/64	1012		→	365	1152	160		Active	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
JUN 22 2010  
/s/ Chris Walls  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	2958'
				Brushy Canyon	6381'
				Bone Springs	6680'

## 32. Additional remarks (include plugging procedure):

CBL\VDL\MI\GR\CCL was filed with BLM prior to beginning completion work.

## 33. Circle enclosed attachments.

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 6/2/10