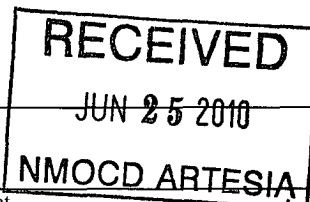


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-37376 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Parkway State Com 8 Well No. 003 9. Pool name or Wildcat Turkey Track; Bone Spring			
2. Name of Operator Cimarex Energy Co. of Colorado				
3 Address of Operator 600 N. Marienfeld St., Ste 600 Midland, Texas 79701				
4. Well Location SHL: Unit Letter <u>M</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>				
10. Date Spudded 12-15-09	11. Date T.D. Reached 01-18-10	12 Date Compl (Ready to Prod.) 02-16-10	13. Elevations (DF& RKB, RT, GR, etc) 3343' GR	14. Elev Casinghead
15. Total Depth MD 12324' TVD 7973'	16. Plug Back T.D. MD 12324' TVD 7973'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Rotary	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7365-12324' MD Turkey Track; Bone Spring				20 Was Directional Survey Made Yes
21. Type Electric and Other Logs Run SDL/DSN/DLL/MGRD/GR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	278'	17 1/2"	400 sx, 1" w 160 sx	
9 5/8"	40#	2497'	12 1/4"	1265 sx, 1" w 428 sx & 7 bbl	
7"	26#	0-7622'	8 3/4"	950 sx	
2 3/8"	2.18#	7622-8000'	8 3/4"		

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	7372'	12096'	0	2 3/8"	7323'	

26. Perforation record (interval, size, and number) See Attachment...	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										

28. PRODUCTION

Date First Production 02-16-10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 03-03-10	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 458	Gas - MCF 856	Water - Bbl. 300	Gas - Oil Ratio 1869
Flow Tubing Press. 460	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 39.64	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
---------------------------------------------------------------------------	--------------------------

30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Natalie Krueger</u>	Printed Name <u>Natalie Krueger</u>	Title <u>Regulatory</u>	Date <u>6/24/2010</u>
E-mail Address <u>nkrueger@cimarex.com</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Spring		T. Entrada	T.
T. Abo	T. Morrow		T. Wingate	T.
T. Wolfcamp	T. Second Bone Spring	7734'	T. Chinle	T.
T. Penn	T. SBSS	7859'	T. Permian	T.
T. Cisco (Bough C)	T. TBSC	8019'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

C-105 – Parkway State Com No. 3**Perforation & Stimulation Record****15-19S-29E – Eddy County, NM**

Perforation record (interval, size, and number)	ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Depth	Description
12046-12324	146,495 total gals, 1,531 gals of 15% HCL acid, 34,842 gals 17# Linear gel, 110,123 gals 17# XL Borate gel. Proppant pumped was 70,722# 20/40 White Sand & 30,001# SB Excel
11399-11858	147,247 total gals, 2,216 gals of 15% HCL acid, 35,698 gals 17# Linear gel, 109,333 gals 17# XL Borate gel. Proppant pumped was 71,133# 20/40 White Sand & 30,947# SB Excel
11167-11399	131,918 total gals, 1,328 gals of 15% HCL acid, 27,035 gals 17# Linear gel, 103,555 gals 17# XL Borate gel. Proppant pumped was 68,974# 20/40 White Sand & 34,302# SB Excel
10449-10942	130,289 total gals, 1,539 gals of 15% HCL acid, 23,480 gals 17# Linear gel, 105,270 gals 17# XL Borate gel. Proppant pumped was 73,414# 20/40 White Sand & 32,267# SB Excel
10011-10449	129,572 total gals, 1,285 gals of 15% HCL acid, 23,277 gals 20# Linear gel, 105,011 gals 17# XL Borate gel. Proppant pumped was 72,365# 20/40 White Sand & 29,262# SB Excel
9519-10011	129,984 total gals, 1,285 gals of 15% HCL acid, 25,658 gals 17# Linear gel, 103,042 gals 17# XL Borate gel. Proppant pumped was 68,060# 20/40 White Sand & 33,178# SB Excel
9096-9519	138,154 total gals, 1,285 gals of 15% HCL acid, 25,019 gals 17# Linear gel, 111,354 gals 17# XL Borate gel. Proppant pumped was 68,853# 20/40 White Sand & 32,134# SB Excel
8607-9086	113,690 total gals, 1,285 gals of 15% HCL acid, 22,839 gals 17# Linear gel, 89,566 gals 17# XL Borate gel. Proppant pumped was 72,528# 20/40 White Sand & 28,342# SB Excel
8169-8607	112,291 total gals, 1,285 gals of 15% HCL acid, 22,207 gals 20# Linear gel, 88,799 gals 20# XL Borate gel. Proppant pumped was 71,334# 20/40 White Sand & 29,619# SB Excel
8084-8169	107,236 total gals, 1,285 gals of 15% HCL acid, 20,740 gals 20# Linear gel, 85,211 gals 20# XL Borate gel. Proppant pumped was 73,933# 20/40 White Sand & 23,252# SB Excel