

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen
Other Recompletion

2. Name of Operator
BOPCO, L.P.

3 Address
P.O. Box 2760 Midland TX 79702

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface NESE 1980' FSL, 660' FEL, LAT 32.449472 N, LONG -104.050750 W

At top prod interval reported below Same

At total depth Same

14 Date Spudded
03/24/2010

15. Date T.D Reached
06/09/2010

16 Date Completed
☐ D & A ☒ Ready to Prod
06/09/2010

18 Total Depth. MD 12730'
TVD

19. Plug Back T D MD 3248'
TVD

20. Depth Bridge Plug Set MD 2890'
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
NA

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" *	48#	0'	495'		455 sxs		0' TOP OUT	
12-1/4"	9-5/8" **	40#	0'	2740'		865 sxs		0' CIRC.	
8-3/4"	5-1/2" ***	17#	0'	12,730'	6475'	1660 sxs Stg 1		6475'	
						1100 sxs Stg 2		4400' TS	
	5-1/2" ***	17#	16.5'	12,728'					

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2857'	12,056'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Morrow	11,868	12,679	12,187-12,401	0.380	88	Beneath CIBP @ 12073'
B) Atoka	11,250	11,867	11,490-11,596	0.380	39	Beneath CIBP @ 12073'
C) Delaware	2675	6,299	2930-2952	0.400	66	Beneath BP @ 2890'
D)			2824-2850	0.400	81	Producing

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2824'-2850'	Acidize w/ 5000 gal 7-1/2% HCl w/ additives
2930'-2952'	BP set @ 2890'
11,490'-12,401'	Previously set CIBP @ 12,073' in tailpipe of Baker Model D pkr
12,058'-3339'	5 cmt plugs: 12,058'-11,824' (25 sxs Class H); 11,391'-11,650' (40 Class H); 9,495'-9,731' (Class H); see

28 Production - Interval A

2nd pg

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/09/10	06/17/10	24	→	47	2	3	43.1	NA	Pumping
Choice Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
W/O	100	25	→				42.55	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

RECEIVED

JUL 1 2010

NMOC D-ARTESIA
(432)683-2277ENTERED
7-23-10
MBACCEPTED FOR RECORD
JUN 28 2010
Is/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Bell Canyon	2812'	3500'	Sandstone	T/RUSTLER	190'
Cherry Canyon	3500'	5180'	Sandstone	T/SALT	500'
Brushy Canyon	5,180'	6,300'	Sandstone	T/DELAWARE MTN. GROUP	2675'
				T/BONE SPRING LIME	6,300'
				T/WOLFCAMP	9,691'
				T/STRAWN	10,892'
				T/ATOKA	11,250'
				T/MORROW	11,868'
				T/BARNETT	12,680'

32 Additional remarks (include plugging procedure)

Casing & Liner Record cont'd

* J55 STC

** J55 LTC

*** HCP-110 LTC

Cmt Plugs cont'd: 6,189'-6,543' (35 sxs Class C); 3,339'-3,589' (75 Class C)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Valerie TruaxTitle Regulatory Clerk

Signature

Date 06/15/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction