Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office October 13, 2009 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II 30-015-23728 OIL CONSERVATION DIVISION 1301 W. Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE □ FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM SWD-247-A 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Dorstate SWD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 001 1. Type of Well: Oil Well □ Gas Well X Other SWD 2. Name of Operator 9. OGRID Number Mesquite SWD, Inc. 161968 **6** 2010 JUL 3. Address of Operator 10. Pool name or Wildcat P.O. Box 1479 Carlsbad, NM 88221 NMOCD ARTESIA 4. Well Location 660 Unit Letter 1980 feet from the N line and feet from the 27 25S 28E **NMPM** Section Township Range Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2968 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PERFORM REMEDIAL WORK □ PLUG AND ABANDON ALTERING CASING П P AND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB \Box DOWNHOLE COMMINGLE OTHER: Plug-back and recompletion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/21/2010 RU w/BOP. Pulled injection pkr set at 6200'. Set CIBP @ 6200' with 10 sxs cement on top. Tagged at 6130'. Set CIBP at 3680' with 10 sxs cement on top. 6/23/2010 Tagged cement @ 3644'. Perf 1 SPF 0.42" @ 3488-3500, 3294-96', 3231-54, 3126-34, 3104-08, 3066-82, 3041-56, 3041-56, 2928-34, 3041-56, 2928-34, 2914-16, 2898-2900, 2890-92, 2877-80, 2780-82, 2716-18, 2648-62. Total 113 ft. Acid 5000 gal 15% HCL. Tested 4-1/2" csg found leak at 6'. Replaced top jt 4-1/2". Pressure 500 psi held 30 min. Displaced 2-3/8" tbg annulus w/inert fluid. Set Lok-Set disposal pkr at 2620'. Well ready for MIT. 6/21/2010 7/1/2010 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** DATE 7/2/2010

For State Use Only

Conditions of Approval (if any):

Type or print name

APPROVED BY:

Kay Havenor

E-mail address: KHavenor@georesources.com PHONE: 575-622-0283

DATE 7/13/20(C)