

UNITED STATES **OCD-ARTESIA**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No.  
NM-911

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3a. Address  
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)  
432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2530' FEL & 2430' FNL, Unit Letter J, Section 2, T-21-S, R-26-E

7 If Unit of CA/Agreement, Name and No.

8. Well Name and No  
El Paso Federal No. 6

9 API Well No  
30-015-23847

10 Field and Pool or Exploratory Area  
Foster Draw; Delaware Oil

11 Country or Parish, State  
Eddy, NM

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. proposes to plug and abandon the El Paso Federal No. 6.

Please see attached for procedure, current and proposed plug and abandon wellbore diagrams.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**RECLAMATION PROCEDURE  
ATTACHED**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Date 06/21/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully making any false statement or representation to any officer or employee of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**APPROVED**

**JUL 13 2010**

**/s/ Dustin Winkler**

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

**Fasken Oil and Ranch, Ltd.**  
**El Paso Federal No. 6**  
**Plug and Abandon Procedure**  
**A.P.I No. 30-015-23847**

Objective:	Plug and Abandon
Location:	2430' FNL & 2530' FEL Sec 2, T21S, R26E, Eddy Co., NM
GL:	3192.6'
KB:	16.4' AGL
Completed:	8-28-81
TD:	11209'
PBTD:	4136' tagged cmt plug (30 sx Class "C" cmt plug 4540'-4136', 12-8-09)
	13-3/8" 54.5 & 61#/ft K-55 @ 396' KB w/300 sx Halliburton Lite +100sx "C" w/2% CaCl <sub>2</sub> TOC surface w/4 cu yds ready mix.
	8-5/8" 24&32#/ft J-55 @ 3002' KB w/ 1000 sx Howco Lite + 300 sx Thickset w/2% CaCl <sub>2</sub> +158 sx "C" w/4% CaCl <sub>2</sub> by 1" tbg. TOC surface, circ 13 sx
	4-1/2" 11.6&13.5#/ft N-80 @ 11215' KB (11.6# 10062' to surface), DV tool at 6908', Cmt 1st stg: 550 sx Trinity Lite + 850 sx "H", circ 285 sx tru DV. 2nd stg: 1100 sx Trinity lite + 200sx "C" neat TOC 1700' by temp.
Perfs:	Delaware: 3460'-70' (12-10-09, 21h, Sqzd 5-26-10), 4000'-4090' (91h, 6-2-10) Atoka (3-25-99): 10080'-84' (8h), 10154'-59' (10h), 10490'-99' (18h) Morrow (1-22-85: reperf 4-14-88): 10604'-19' (27h; 1-3-97), 10698'-10713' (16h+16h), 10726'-32' (7h), 10742'-62' (21h+21h)), 10763'-83' (21h+21h).
CIBP4:	3943' (6-5-10).
Cmt plugs:	Dec 8, 2009: Wlfcmp plug 30 sx 8610'-8243' (tagged), 30 sx 6450'-6045' (no tag), Bone Spring plug 30 sx 4540'-4136' (tagged).
CIBP3:	10045' w/35' cmt to 10010' (12-4-09)
CIBP2:	10565' w/35' cmt to 10530' (12-4-09)
Junk:	Arrowdrill perm pkr w/6' 2-3/8" subw/"F" plg @ 10780'. Drilled out from 10599' and pushed to PBTD 10788' 1-29-00.
CIBP1:	10788' (CIBP@10800' w/1sk cmt)
Pkr:	Below CIBP1 - 4-1/2" Otis WB @10840' w/2' J-55 sub w/1.79" "N" nipple. <b>L. Morrow</b> (9-4-81, reperf 5-30-84): 10858'-81' (24h+47h), 10889'-93' (5h+9h)
Tubing:	None

1. Notify BLM in Carlsbad @ 575-361-2822 of the intent to plug and abandon 24 hours prior to rigging up on well.
2. Make sure mast anchors have been tested and tagged in last 24 months.
3. RUPU and set rig mats, pipe racks and 2- 250 bbls half-frac work over tank on location.
4. Receive 4000' 2-3/8" EUE 8rd J-55 work string and a full set of 2-3/8" J-55 tubing subs.
5. Lay flow line to work over tank. Open casing valve and bleed pressure off 4-1/2" casing and check surface casing and intermediate casing pressures
6. ND wellhead and NU 7-1/16" 3K manual BOP with 2-3/8" pipe rams and blind rams.
7. PU and RIW with collar, perforated sub, seating nipple and 2-3/8" EUE 8rd J-55 work string. Tag PBTD at 3943'.
8. Displace the well down tubing with 65 bbls 9.5# salt gel mud with a minimum of 12.5 pounds of gel per barrel. POW laying down tubing to 3100'.
9. Plug #1 (8-5/8" shoe plug): mix and spot a 25 sx Class "C" cement plug at 3100'-2721'. POW and WOC 2 hours. RIW with tubing and **TAG** cement plug @ or above 2952' (at least 50' above 8-5/8" shoe depth of 3002'). Notify Midland Office and BLM of the results. POW laying down tubing to 500'.

10. Plug #2 (13-3/8' shoe plug): Mix and spot a 25 sx Class "C" cement plug at 500'-122'. POW and WOC 2 hours. RIW with tubing and **TAG** cement plug @ or above 346' (minimum 50' above 13-3/8' shoe depth 396'). Notify Midland Office and BLM of the results. POW laying down tubing to 75'.
11. Plug #3: Mix and spot a 5 sx Class "C" cement plug at 75', displacing cement to surface.
12. Bleed pressure off 13-3/8" X 8-5/8" annulus and 8-5/8" X 5-1/2" annulus.
13. Dig out wellhead and cut-off well head 36" below ground level. Weld 1/4" plate with a 2000 psi ball valve and dry hole marker on top of well & 48" AGL with well information.
14. Clean location, RDPU and release all rental equipment.

6/21/10

Well: El Paso Federal No. 6

Oper: Fasken Oil and Ranch, Ltd.

Location: 2430' FNL and 2530' FEL  
Sec 2, T21S, R26E  
Eddy County, NM

Compl.: 8/28/1981 released rig

API #: 30-015-23847

TD: 11,209'

PBTD: 10788' (CIBP@10800' w/1sk cmt) 4/10/1988

Casing: 13-3/8" 54.5&61# K-55 @ 396'

w/300sx Halliburton Lite(13 6ppg, 1.54 cf/sk)

+ 100 sx"C" +2% CaCl2 (14 8ppg, 1.32 cf/sk)

TOC surf, w/4 cuyds ready mix

8-5/8" 24&32# J-55 @ 3002' KB

w/1000sx Howco Lite 12 7ppg, 1.84 cf/sk)

+300sx Thickset w/2% CaCl2 (14.1ppg, 1.32cf/sk)+

Toc 1360; by temp, 1" w/158 sx "C" w/4% CaCl2

TOC surf, Circ 13 sx

4-1/2" 11.6&13.5# N-80 @ 11,215'

(11.6# 10062' to surface)

1st stg 550sx Trinity Lite (12.6ppg, 1.69 cf/sk)

+850 sx "H" (15.6ppg, 1.18cf/sk), 285 sx thru DV

DV: 6908' 4-1/2" Marker Jt: 10651 06'-10658 69'

2nd stg 1100sx Trinity Lite(12.6ppg, 1.69 cf/sk)

+200 sx "C" neat (14 8ppg 1.32 cf/sk)

TOC 4-1/2" 1700' by Temp

CIBP 3943' 6-5-10

Plug3 30sxC 4540'-4136' BneSpr (Tag 4136') 12/8/2009

Plug2 30sxC 6450'-6045' (noTag) 12/8/2009

Plug1 30sxH 8610'-8243' wlfcmp (TAG 8243') 12/8/2009

CIBP 10045' w/35' cmt to 10010' 12/4/2009

CIBP 10565' w/35' cmt to 10530' 12/4/2009

Junk: Arrowdrill perm pkr w/6' 2-3/8" subw/"F" plg @ 10780'

Drilled out from 10599' and pushed to PBTD 1-29-00

Pkr: 4-1/2" Otis WB @10840' w/2' J-55 sub w/1.79" "N" nipple  
w/2" S lock plug (check valve). 1-18-85

Delaware 4000'-4090' (91h, 6-2-10)

Delaware 3460'-70' (21h, 12-10-09) Szd 200 sx 5-26-10

Atoka 10080'-84' (8h, 3-25-99)

10154'-59' (10h, 3-25-99)

10490'-99' (18h, 3-25-99)

Morrow 10604'-19' (27h, 1-3-97)

10698'-713' (16h, 1-22-85) Reperf 16h, 4-14-88

10726'-32' (7h, 1-22-85)

10742'-62' (21h, 1-23-85) Reperf 21h, 4-14-88

10763'-83' (21h, 1-23-85) Reperf 21h, 4-14-88

L. Morrow 10858'-81' (24h, 9-4-81) Orig compl Reperf 47h, 5-30-84

" 10889'-93' (5h, 9-4-81) Orig compl Reperf 9h, 5-30-84

Hole szs: 17-1/2" 398'; 12-1/4" 3003' 7-7/8" 11,209'

Current as of 6-5-10

GL: 3192.6'

KB: 3209'

13-3/8" 54 5&61# K-55 @ 396'

TOC surf, w/4 cuyds ready mix

**T/Salt 440'**

TOC 4-1/2" 1700' by Temp

**Delaware 2300'**

8-5/8" 24&32# J-55 @ 3002' KB

TOC surf, Circ 13 sx

3460'-70' Sqzd w/200sx 5-26-10

CIBP 3943' 6-5-10

4000'-4090'

**Bone Spring 4486'**

Plug3 30sxC 4540'-4136' BneSpr (Tag 4136')

Plug2 30sxC 6450'-6045' (noTag)

DV 6908'

Circ 285 sx thru DV after 1st stg cmt

Plug1 30sxH 8610'-8243' wlfcmp (TAG 8243')

**Wolfcamp 8560'**

**Canyon 9330'**

**Strawn 9812'**

CIBP 10045' w/35' cmt to 10010'

**Atoka 10028'**

Atoka 10080'-10159'

10490'-99'

CIBP 10565' w/35' cmt to 10530'

**Morrow 10647'**

10604'-10783'

10698'-713'

Junk: 10780' Arrowdrill pkr w/6' sub&plg

CIBP 10800' w/1sk cmt

Pkr. 10840' Otis WB w/chk valve

10858'-81'

10889'-93'

4-1/2" 11.6&13.5# N-80 @ 11,215'

TD: 11,209'

cwb

2-24-10

EP6 wb diagram xls

Well: **El Paso Federal No. 6**

Oper: **Fasken Oil and Ranch, Ltd.**

Location: **2430' FNL and 2530' FEL**  
**Sec 2, T21S, R26E**  
**Eddy County, NM**

Compl.: **8/28/1981 released rig**

API #: **30-015-23847**

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PBTD: **10788' (CIBP@10800' w/1sk cmt) 4/10/1988**

Casing: **13-3/8" 54.5&61# K-55 @ 396'**

w/300sx Halliburton Lite(13.6ppg,1.54 cf/sk)

+ 100 sx"C" +2% CaCl2 (14.8ppg,1.32 cf/sk)

TOC surf, w/4 cuyds ready mix

**8-5/8" 24&32# J-55 @ 3002' KB**

w/1000sx Howco Lite12.7ppg,1 84 cf/sk)

+300sx Thickset w/2% CaCl2 (14.1ppg, 1.32cf/sk)+

Toc 1360; by temp, 1" w/158 sx "C" w/4% CaCl2

TOC surf, Circ 13 sx

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(11.6# 10062' to surface)

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DV: 6908' 4-1/2" Marker Jt:10651 06'-10658 69'

2nd stg 1100sx Trinity Lite(12.6ppg, 1.69 cf/sk)

+200 sx "C" neat (14 8ppg 1.32 cf/sk)

TOC 4-1/2" 1700' by Temp

#### **Proposed P&A (6-21-10)**

**Plg 6 5 sx "C" 0-75'**

**Plg 5 25 sx "C" 500'-122'**

**Plg 4 25 sx "C" 3100'-2721'**

**Surface**

**Shoe, TAG**

**Shoe, TAG**

CIBP 3943' 6-5-10

Plug3 30sx C 4540'-4136' BneSpr (Tag 4136') 12/8/2009

Plug2 30sx C 6450'-6045' (noTag) 12/8/2009

Plug1 30sx H 8610'-8243' w/cmp (TAG 8243') 12/8/2009

CIBP 10045' w/35' cmt to 10010' 12/4/2009

CIBP 10565' w/35' cmt to 10530' 12/4/2009

Junk 10780' Arrowdrill pkr w/6' sub&plg

Pkr. 10840' Otis WB w/chk valve

Delaware 4000'-4090' (91h, 6-2-10)

Delaware 3460'-70' (21h, 12-10-09) Szd 200 sx 5-26-10

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Morrow 10604'-19' (27h, 1-3-97)

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10763'-83' (21h, 1-23-85) Reperf 21h, 4-14-88

L. Morrow 10858'-81' (24h, 9-4-81) Orig compl Reperf 47h, 5-30-84

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Hole szs: 17-1/2" 398'; 12-1/4" 3003" 7-7/8" 11,209'

#### **Proposed P&A**

Current as of 6-5-10

GL: 3192 6', KB: 3209'

**P6 5 sx 0'-75'**

13-3/8" 54.5&61# K-55 @ 396'

TOC surf, w/4 cuyds ready mix

**T/Salt 440'**

**P5 25sx 122'-500'**

TOC 4-1/2" 1700' by Temp

**Delaware 2300'**

**P4 25sx 2721'-3100'**

8-5/8" 24&32# J-55 @ 3002' KB

TOC surf, Circ 13 sx

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DV. 6908'

Circ 285 sx thru DV after 1st stg cmt

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10858'-81'

10889'-93'

4-1/2" 11.6&13 5# N-80 @ 11,215'

TD 11,209'

cwb

2-24-10

EP6 wb diagram.xls

Fasken Oil and Ranch, Ltd.  
NM-911: El Paso Federal #6  
API: 30-015-23847  
Eddy County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

H2S monitoring equipment is requested to be on site.

1. OK
2. OK
3. OK
4. OK
5. OK
6. OK
7. OK
- 7a. Bail 35' or spot 25sx of cement on top of CIBP @ 3943'. (Perfs)
8. OK
- 8a. Spot a cement plug from 3520'-3390'. WOC and tag at 3390' or shallower. (Perfs)
9. OK (Casing Shoe)
- 9a. Spot a plug from 2350'-2230'. WOC and tag at 2230' or shallower. (Delaware – BOS)
10. Change: Perf and squeeze plug to fill in and out of casing to surface – Otherwise OK  
(TOS – Casing shoe – Cave/Karst – Surface)
11. REMOVED – Covered in step 10
12. OK
13. Verify Cement to surface in all annuluses – Otherwise OK.
14. OK
15. Submit a subsequent report to the BLM.

See attached standard COAs.

DHW 070910

## **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

### **Permanent Abandonment of Federal Wells Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Any plug that requires a tag will have a minimum WOC time of 4 hours.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified when the wellhead is cut off to verify that cement is to surface in the casing and all annuluses.** The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

DHW 112309





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To: 1310

### Interim Reclamation Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.

3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Environmental Protection Specialist  
575-234-5909, 575-361-2648 (Cell)

Cody Layton  
Natural Resource Specialist  
575-234-5959

Terry Gregston  
Environmental Protection Specialist  
575-234-5958

Trishia Bad Bear  
Natural Resource Specialist  
575-393-3612

Bobby Ballard  
Environmental Protection Specialist  
575-234-2230

Todd Suter  
Surface Protection Specialist  
575-234-5987

Randy Rust  
Environmental Protection Specialist  
575-234-5943

Doug Hoag  
Civil Engineering Technician  
575-234-5979

Linda Denniston  
Environmental Protection Specialist  
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Jennifer Van Curen  
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