Office Engage Minarala a	lew Mexico nd Natural Resources	Form C-103 MM May 27, 2004
District I  1625 N French Dr , Hobbs, NM 88240  District II	nd Patarat Resources	WELL API NO.
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVA	ATION DIVISION	30-015-25089 Indicate Type of Lease
1000 Rto Brazos Rd Aztec NM 97410	St. Francis Dr.	STATE FEE
District IV Santa Fe,	NM 87505	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM PROPOSALS)	N OR PLUG BACK TO A C-1 <del>01) FOR SUCH</del>	7. Lease Name or Unit Agreement Name  GJ West Coop Unit
1. Type of Well: Oil Well Gas Well Other	RECEIVED	8. Well Number 63
2. Name of Operator COG Operating LLC	JUL 9 2010	9 OGRID Number 229137
3. Address of Operator		10 D 1 OTTERO
550 W. Texas Ave., Suite 1300 Midland, TX 79701  NMOCD ARTESIA GJ; 7RVS-QN-GB-Glorieta-Yeso		
Well Location		
Unit Letter M : 330' feet from the	South line and	330' feet from the West line
Section 22 Township 17S		NMPM County Eddy.
	ther DR, RKB, RT, GR, etc.,	
3543' GR		
Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volu	me bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON  CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMEN	
OTHER:	OTHER: Dee	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
4/5/10 TIH w/ retainer & set @ 3874. Squeezed off Perfs w/ 300sx C. lead, 93sx C. tail. Test to 2500#, good		
2 <sup>nd</sup> retainer set @ 2511. Squeezed off Perfs w 400sx C. lead, 208sx C. tail. Circ 80sx. Test to 2500#, good. 3 <sup>rd</sup> retainer set @ 2188 Squeezed w/ 300sx C. lead, 300sx C. tail. Tested Perfs to 2400# for 30 min, good		
4/8/10 Drill cmt & new open hole, TD 4/15/10 @ 5530'.		
4/19/10 Run 128jts 4", L80 11.6# @ 5511'. DV tool @ 4363'. Cmt 1 <sup>st</sup> stage w/ 130sx C, circ 43sx.		
4/20/10 Drill out DV tool.		
5/3/10 Pressure test to 5000# for 30min, good. 5/4/10 Perf Lower Blinebry 5140 - 5340, 1 SPF,26 holes.		
5/5/10 Acidize w/ 3,500 gals 15% HCL acid. Frac w/ 108,567 gals gel, 145,662# 16/30 white, 18,239# Super LC.		
CBP @ 5070'. Perf Middle Blinebry 4840 - 5040, 1 SPF, 24 holes. Acidize w/ 2,500 gals 15% HCL acid.		
Frac w/117,012 gals gel, 146,101# 16/30 white sand, 40,279# Super LC. CBP @ 4770'. Perf Upper Blinebry		
4540 - 4740, 1 SPF,24 holes. Acidize w/ 3,000 gals 15% HCL acid. Frac w/117,285 gals gel,149,728# 16/30 white sand, 44,429# 16/30 Super LC		
5/11/10 Drill out CBP's. PBTD @ 5510'.		
5/17/10 RIH w/ 5.5" RBP w/ 22jts tbg set @ 715'. Test to 300#. Release RBP.		
5/18/10 Ran 169 jts of 2-7/8" J55, 6.5# tbg, SN @ 4318'. RIH w/ 2-1/2 x 2 x 20' pump.		
5/19/10 Turn to production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE CJACKSON T	ITLE Agent for COG	DATE <u>7/1/10</u>
Type or print name Chasity Jackson E-mail address: G	cjackson@conchoresources.	<u>com</u> Telephone No. 432-686-3087
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APPROVED BY: (ACQUITE TO CONDITION OF Approval (if any):	ITLE (700/03)	DATE 7/12/2010