

RECEIVED
JUL 10 1980
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE
Operator

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

30.015.22852

AUG 16 1979

O. C. C.
ARTESIA, OFFICE

Yates Petroleum Corporation

Address

207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of Oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Cottonwood KI Fed. Com Well No.: 1 Pool Name: Wildcat Shaw Kind of Lease: NM 9402 Lease No.:
State, Federal or Fee: Federal

Location

Unit Letter: J; 1980 Feet From The South Line and 1980 Feet From The East

Line of Section: 17 Township: 16S Range: 25E, NMDM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company No. Freeman Ave-Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipe Line Company P. O. Box 2521 Houston, TX 77001
If well produces oil or liquids, give location of tanks. Unit: J Sec: 17 Twp: 16S Rge: 25E Is gas actually connected? Yes When: Approx. 9-10-79
6-16-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't. Encl. Res't.
Date Spudded: 4-30-79 Date Compl. Ready to Prod.: 8-8-79 Total Depth: 7400' P.B.T.D.: 6948'
Elevations (DF, RKB, RT, GR, etc.): 3542' GR Name of Producing Formation: Shaw Canyon (?) Top Oil/Gas Pay: 6868' Tubing Depth: 6826'
Perforations: 6868-74' Canyon (?) Depth Casing Shoe: 7400'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	340'	350 sacks
12 1/4"	8-5/8"	910'	750 sacks
7-7/8"	5 1/2"	7400'	650 sacks
	2-3/8"	6826'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size: Test to produce 62680
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL

Actual Prod. Test-MCF/D: 600 Length of Test: 24 Bbls. Condensate/MCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Back Pressure Tubing Pressure (shut-in): 1640# Casing Pressure (shut-in): Pkr Choke Size: 20/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)

Christine Tomlinson - Geol. Secty

(Title)
8-15-79

(Date)

OIL CONSERVATION COMMISSION

JUN 24 1980

APPROVED: _____, 19

BY: W. A. Gressett
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.