

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC

3. Address

**200 N. LORAIN ST., STE. 800
MIDLAND, TX 79701**

3b. Phone No. (include area Code)

432-682-8873 / 432-620-6749

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 2456' FSL & 1674' FWL Section 12 T23S, R29E, (K)
BHL: 2400' FNL & 2000' FWL Section 1, T23S, R29E, (F)**

5. Lease Serial No.

SHL: NM 0556859-A BHL: NM 10776

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
NASH UNIT #41H

9. API Well No.
30-015-37165

10. Field and Pool or Exploratory Area

NASH DRAW – BRUSHY CANYON

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Cont & Finish Drlg</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Ops.</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND #: UTB 000138

3/12/10 PU 3-1/2" DP, tag & drill out DVT @ 5507, PU 39 jts 3-1/2" & 18 4-3/4" DC, tag @ 7255, drill out FC & shoe to 7340, drill 6-1/8" hole f/7350 – 7383, circ, wait on Baker tools.
3/13/10 – 3/16/10: PU tools, TIH, drill f/7383 – 9240.
3/17/10: Drill f/9240 – 9562, auto trax failed, TOH.
3/18/10 POOH, slip & cut DL, POOH, LD Baker mtr, wait on Baker mtr.
3/19/10 – 3/20/10. W/O tools, PU Baker tools, test, RIH, drill f/9562 – 10310
3/21/10. Drill f/10310 – 10799, losing pmp pressure, trip, POOH, look for hole in drill string, lost 400 psi, pin & box on 4-3/4 DC washed out, LD, RIH to 10799, drill f/10799 – 10845.
3/22/10 – 3/24/10: Drill f/10485 – 12365, Circ, POOH, LD 3-1/2 DP.
3/25/10 – 3/26/10: POOH, LDDP, LD Baker mtr, PU 6-1/8 mills, RIH, cut DL, RIH to 7426, wash & ream OH f/7350 – 12365, Circ, POOH, RU Lewis, LDDP, LD mills, RIH w/reamer mills to 7426.
3/27/10: Wash & ream f/7350 – 12635, circ, short trip to 7350, slip, cut DL, RIH 7350 – 12365, circ.
3/28/10 Circ, POOH, LD mills, RU Lewis CC, PU 4-1/2" liner, swell lpackers, circ, test lines, pmp 94 bbls diesel, drop foam dart, pmp 10 bbl diesel, pmp 114 bbl wtr, drop steel ball, wait, press up & set hanger, pull 100k over string wt, close hydril, PU & pmp to land dart, open hydril, disp w/250 bbl wtr, RD Halco, RU Lews LD machine.
3/29/10: RU Lews, LD drill strin, RD Lewis, RU WL, RIH w/CBL 6000', log to surf, RD WL, ND BOP, clean pits, rig release 3/29/10 @ 0400 hrs

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **SORINA L. FLORES**

Title **DRILLING TECH**

Signature

Date **7/7/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JUL 14 2010

/s/ Roger Hall

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
SHL: NM 0556859-A BHL: NM 10776
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

NASH UNIT #41H

2. Name of Operator

XTO ENERGY INC

9. API Well No.

30-015-37165

3. Address

**200 N. LORAIN ST., STE. 800
MIDLAND, TX 79701**

3b. Phone No. (include area Code)

432-682-8873 / 432-620-6749

10. Field and Pool or Exploratory Area

NASH DRAW – BRUSHY CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 2456' FSL & 1674' FWL Section 12 T23S, R29E, (K)
BHL: 2400' FNL & 2000' FWL Section 1, T23S, R29E, (F)**

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- | | | |
|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

- ☐ Water Shut-Off
☐ Well Integrity
☒ Other

START DRLG OPS.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND #: UTB 000138

2/26/10: MIRU McVay #7, spud 2/25/10 @ 1330 hrs, drlg f/60-305, run 7 jts 13-3/8" 48# H-40 STC csg, pmp 100 sx Thixotropic w/10# Calseal, 10# Gilsonite, 2% CaCl, Tail. 200 sx Class C w/ 2% CaCl, lost rtms, bump plug, Richard w/BLM witnessed cmt, WOC.
2/27/10. Run temp survey f/256 – surf, TOC @ 130, TIH, tag @ 123, cmt 13-3/8" csg w/83 sx Thixotropic w/10# Calseal, 10# Gilsonite, 2% CaCl, circ 13 sx to surf, NU, test, PU bit, tag @ 250, WOC per BLM.
2/28/10 – 3/1/10: WOC, drill out insert float & shoe, drill f/305 – 3090.
3/2/10. Drlg f/3090 – 3300, TOH, log, run 73 jts 9-5/8" 36# J55 LTC csg, set @ 3298, FC @ 3248, cmt w/1000 sx Econocem H w/ 5% salt, Tail: 250 sx Halcem H w/1% CaCl, bump plug, circ 508 sx cmt, Terry w/BLM notified & approved, did not witness
3/3/10 – 3/4/10: WOC, NU BOP, test to 250#/3000#, annular to 250#/2500#, PU BHA #3, TIH, Tag @ 3237, drill out FC & SJ, drill f/3300 – 5778.
3/5/10: Drill f/5778 – 5995, run gyro surf – 5912, POOH, LD BHA, RIH, R & S f/5995 – 6004, POOH, reset gamma, RIH, TIH w/ bit #4, drill f/6004 – 6116
3/6/10 – 3/8/10: R & S drill curve f/6116 – 7297, hung up when sliding f/7227 – 7229, sticking @ 7267 – 7277.
3/9/10: POOH, LD mtr, RIH w/bit #5, ream 60' to btm, slide drill f/7297 – 7299, work stuck pipe, rotate & drill f/7299 – 7350, circ, POOH, LD Pathfinder, PU bit #5, RIH.
3/10/10 RIH to 7350, wash 140', circ, POOH, RU Lewis csg, run 162 jts 7" 26# P110, RIH 7" liner, shoe @ 7350, FC @ 7255, Stg Collar @ 5514, circ, RD CC, cmt 1st stage lead. 600 sx CorossacemH w/0.5% Lap-1, 0 1% HR800, 5pps Gilsonite (wt 14 4 yld 1.23) Tail: 150 sx HalcemH w/0 05% Lap-1, 0.25% CFR-3, 5pps Gilsonite, 0.25 D-air, bump plug, float holding, full rtms on 1st stg, open ST, no rtms, Tony & Dusty w/BLM approved pmp 2nd stg.
3/11/10. Cmt 7" 2nd stg, RU, cmt thru DVT @ 5514 w/no circto surf w/100 sx Econocem HLC w/5% salt, Tail: 150 sx HalcemC, close DVT w/2250#, bleed to 0#, WOC, cmt Bradenhead, psi 7" to 1000# & EIR into 7" x 9-5/8" bradenhead @ 4 bpm & 900#, cmt w/580 sx Econocem HLC w/5% salt, Tail w/50 sx Halcem C, final psi 100#, holding, ND BOP, NU wellhead, test to 250#/3000#, RU LD machine, PU bit #6, TIH.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **SORINA L. FLORES**

Title **DRILLING TECH**

Signature

Date **7/6/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

ACCEPTED FOR RECORD

JUL 14 2010

/s/ Roger Hall

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

(Instructions on page 2)