APR - 2 2009

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions of back

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

1.	REQ	UEST FOR	R ALLOW	ABLE AN	ID AUTHO	RIZATIO	N TO TRA	ANSPORT		
1Operator name and Address							2OGRID Number			
Chi Operating, Inc. P.O. Box 1799							004378 3Reason for Filing Code			
Midland, Texas 79702							NW			
	4API Number		5Pool Name					6Pool Code		
30-015-31715			N. Hackberry Morrow				96785			
	7Property Code	A P / V	89	Wiza	⁸ Property Nam rd Federal		9Well Number #1			
11.	-	-		1						
UI or lot no	Section	Township	Range	Lot Idn	ı	orth/South Lin	l .	East/West line	County	
<u> </u>	1 1	19S Hole Locati	30E	<u>L</u>	1750'	SOUTH	760'	East	Eddy	
Ul or lot no	Section	Township	O[] Range	Lot Idn	Feet from the	orth/South Lir	Feet from the	East/West line	County	
07 07 100 110	Section	TOWNSHIP	Nange	Locidii	1 cet from the	Ortiv South Eli	reet nom the	East/ West line	County	
12Lse Code	13Producing f	Method Code	14Gas Conr	nection Date	15C-129 Pe	ermit Number	16C-129 Eff	ective Date	17C-129 Expiration Date	
	F F				<u> </u>		<u> </u>			
III. Oil and Gas Transporters 18Transporter 19Transporter Name 20POD 21O/G						22PC	22POD ULSTR Location			
1	OGRID		and Address		20, 00		21074	and Description		
15694		Navajo Refining			2830236		0			
		Artesia, New Mexico						}	·	
8517		PNM			707	10 2 T	G	<u> </u>		
				90 30 1		\$208\$\$33		1891011122		
學院合作學學院						等等的	1	137		
					CONTRACTOR STATES	N. 14. 18. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	O	(0)	SEP 2001 6	
LP			UDE I	ILLC				12	SEP 2001 3	
			س ت		Arrange and the second second	Ashara di Lather Lakesan	CLEVE BOXES INCOMES C		RECEIVED ∞	
								/89/ /88/	RECEIVED జ OCD - ARTESIA స	
THE SALES CONTRACTOR								10	.45/	
IV. Produced Water										
IV. Produced Water 23POD 24POD ULSTR Location and Description										
L		1	Location					·	 	
	Completion	,		TD	·	DOTO			T 800 80 40	
25Spud Date 4/25/2001		26Ready [8/16/01	-			28PBTD 12,217'		29Perforations	30DHC, DC, MC 18 52,79 85'	
31Hole Size			32Casing & Tubing		Size					
17 1/2				13 3/8	490'		127 sks circ			
7.7/9				8 5/8 5 1/2		3244' 12,265'		170 sks circ Cmtd 900'sks TOC 5358'		
7 7/8			27/8			Pkr @ 11,980'		Cilità 900	SKS 100 3338	
VI. Well Test Data										
35Date New Oil		зьGas Delivery Date		3/Test Da	ate	38Test Len	igth	ээTbg. Pressure	40Csg Pressure	
8/16/2001	8/16/2001 41Choke Size			8/17/2001 43Water		24		2250#	0	
17/64"	3128	4201f 133	}	43Water O		44Gas 4057 MCF		45AOF	46Test Method Total Flow Meter	
	certify that the ri	ules of the Oil Co	onservation Div	vision have beer			L	·. 		
complied with and that the information given above is true and complete OIL CONSERVATION DIVISION.										
to the best of coyknowledge and belief.						ORIGINAL SIGNED BY TIM W. GUM				
Signature.						Approved By: DISTRICT II SUPERVISOR				
Printed name:						Title:				
John Wolf										
Title.						Approval Date: 0CT 0 8,2001.				
Date Phone:										
8/20/2001		915-685-5001								
48If this is a cha	nge of operator	fill in the OGRID	number and n	name of the prev	nous operator			,		
ľ				,					,	
	Previous Oper	ator Signature		<u> </u>		Printed Nar	me	Title	Date	
i	-	-								