Office	State of Inc	ew Mexico	Form C-103
District 1	Energy, Minerals an	d Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240	<b>~~</b>		WELL API NO.
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-015-37507
District III	1220 South S		5. Indicate Type of Lease
1000 Rio Brazos Rd . Aztec, NM 87410	Santa Fe, 1		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S St Francis Dr , Santa Fe, NM	Sama i e, i	1111 07303	6. State Off & Gas Lease No.
87505			
l .	ICES AND REPORTS ON V		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR USE "APPLI PROPOSALS)	CATION FOR PERMIT" (FORM (	10 DFOR SUCH IV	TC: 1 Ct-t-
		INLUCIVED	Firecracker State
1. Type of Well: Oil Well	Gas Well  Other	JUL 2 1 2010	8. Well Number 1
2. Name of Operator		00 L <u>J</u>	9. OGRID Number
COG Operating LLC		NMOCD ARTESIA	229137 10. Pool name or Wildcat
3. Address of Operator	Midland TV 70701	TOP	110. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Midland, TX 79701 Empire; Glorieta Yeso			
4. Well Location	500 C . C . I . C . I	11 1 1000	
	520 feet from the South		
Section 14	Township 17S	Range 28E	NMPM County Eddy
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Application	×.	3615' GR	
Pit type Depth to Groundy		t fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	·	nebbls; Co	<del></del>
12. Check	Appropriate Box to Indic	cate Nature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON [	REMEDIAL WOR	
TEMPORARILY ABANDON		COMMENCE DRI	LLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL [	CASING/CEMEN	T JOB
		1	
OTHER	1	OTHER: Complet	tion 🕅
OTHER  13. Describe proposed or compared to the proposed to th		OTHER: Comple	
13. Describe proposed or comp	oleted operations. (Clearly st	ate all pertinent details, and	d give pertinent dates, including estimated date
13. Describe proposed or comp	oleted operations. (Clearly st	ate all pertinent details, and	
13. Describe proposed or compof starting any proposed wor recompletion.	oleted operations. (Clearly st ork). SEE RULE 1103. For	ate all pertinent details, and	d give pertinent dates, including estimated date
13. Describe proposed or composed or starting any proposed wor recompletion.  5/31/10 Test casing to 350	oleted operations. (Clearly st ork). SEE RULE 1103. For 0 psi for 30 mins. Ok.	ate all pertinent details, and Multiple Completions: At	d give pertinent dates, including estimated date
13. Describe proposed or composed or starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr	oleted operations. (Clearly st ork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1	ate all pertinent details, and Multiple Completions: At SPF, 26 holes.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or compost of starting any proposed wor recompletion.  5/31/10 Test casing to 350 6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga	oleted operations. (Clearly st ork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1	ate all pertinent details, and Multiple Completions: At SPF, 26 holes.	d give pertinent dates, including estimated date
13. Describe proposed or compost of starting any proposed wor recompletion.  5/31/10 Test casing to 350 6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga 16/30 Siberprop.	oleted operations. (Clearly st ork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 Ils acid. Frac w/125,31	ate all pertinent details, and Multiple Completions: At SPF, 26 holes.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550#
13. Describe proposed or compost of starting any proposed wor recompletion.  5/31/10 Test casing to 350 6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga 16/30 Siberprop.	oleted operations. (Clearly st ork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 Ils acid. Frac w/125,31	ate all pertinent details, and Multiple Completions: At SPF, 26 holes.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or compost of starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga 16/30 Siberprop. Set comp plug @ 4	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 lls acid. Frac w/125,314650. Perf Middle Bline	ate all pertinent details, and Multiple Completions: At SPF, 26 holes. 11 gals gel, 152,424 ebry @ 4420 - 4620	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550#
13. Describe proposed or compof starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 gar 16/30 Siberprop.  Set comp plug @ 4/9 gals acid. Frac w/	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 lls acid. Frac w/125,314650. Perf Middle Bline 125,310 gals gel, 144,	ate all pertinent details, and Multiple Completions: At SPF, 26 holes. In gals gel, 152,424#ebry @ 4420 - 4620 268# 16/30 Ottawa series.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550# w/1 SPF, 26 holes. Acidize w/3,500
13. Describe proposed or compost of starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga 16/30 Siberprop.  Set comp plug @ 4/9 gals acid. Frac w/ Set comp plug @ 4/9 Set comp pl	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 lls acid. Frac w/125,314650. Perf Middle Bline 125,310 gals gel, 144, 1380. Perf Upper Bline	ate all pertinent details, and Multiple Completions: At SPF, 26 holes. 11 gals gel, 152,424 ebry @ 4420 - 4620 268# 16/30 Ottawas ebry @ 4150 - 4350 v	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550# w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop.
13. Describe proposed or compost of starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga 16/30 Siberprop.  Set comp plug @ 4/9 gals acid. Frac w/ Set comp plug @ 4/9 Set comp pl	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 lls acid. Frac w/125,314650. Perf Middle Bline 125,310 gals gel, 144, 1380. Perf Upper Bline	ate all pertinent details, and Multiple Completions: At SPF, 26 holes. 11 gals gel, 152,424 ebry @ 4420 - 4620 268# 16/30 Ottawas ebry @ 4150 - 4350 v	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550# w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop. w/ 1 SPF, 26 holes. Acidize
13. Describe proposed or compof starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 gar 16/30 Siberprop.  Set comp plug @ 4/2 gals acid. Frac w/2,500 gals acid. Siberprop.	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 lls acid. Frac w/125,314650. Perf Middle Bline 125,310 gals gel, 144, 1380. Perf Upper Bline Frac w/ 125,622 gals	ate all pertinent details, and Multiple Completions: At SPF, 26 holes. 11 gals gel, 152,424 ebry @ 4420 - 4620 268# 16/30 Ottawas ebry @ 4150 - 4350 v	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550# w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop. w/ 1 SPF, 26 holes. Acidize
13. Describe proposed or compost of starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga 16/30 Siberprop.  Set comp plug @ 4/2 gals acid. Frac w/3 Set comp plug @ 4/2,500 gals acid. Siberprop.  6/07/10 Drill out plugs. Clear	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 als acid. Frac w/125,310 gals gel, 144, 1380. Perf Upper Bline Frac w/ 125,622 gals an out to PBTD 5373.	ate all pertinent details, and Multiple Completions: At Multiple Completions: At SPF, 26 holes. 11 gals gel, 152,424 ebry @ 4420 - 4620 268# 16/30 Ottawas bry @ 4150 - 4350 vgel, 144,823# 16/30	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550# w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop. w/ 1 SPF, 26 holes. Acidize Ottawa sand, 29,679# 16/30
13. Describe proposed or compost of starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga 16/30 Siberprop.  Set comp plug @ 4/2 gals acid. Frac w/3 Set comp plug @ 4/2,500 gals acid. Siberprop.  6/07/10 Drill out plugs. Clear	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 als acid. Frac w/125,310 gals gel, 144, 1380. Perf Upper Bline Frac w/ 125,622 gals an out to PBTD 5373.	ate all pertinent details, and Multiple Completions: At Multiple Completions: At SPF, 26 holes. 11 gals gel, 152,424 ebry @ 4420 - 4620 268# 16/30 Ottawas bry @ 4150 - 4350 vgel, 144,823# 16/30	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550# w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop. w/ 1 SPF, 26 holes. Acidize
13. Describe proposed or compost of starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga 16/30 Siberprop.  Set comp plug @ 4/2 gals acid. Frac w/3 Set comp plug @ 4/2,500 gals acid. Siberprop.  6/07/10 Drill out plugs. Clear	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 als acid. Frac w/125,310 gals gel, 144, 1380. Perf Upper Bline Frac w/ 125,622 gals an out to PBTD 5373.	ate all pertinent details, and Multiple Completions: At Multiple Completions: At SPF, 26 holes. 11 gals gel, 152,424 ebry @ 4420 - 4620 268# 16/30 Ottawas bry @ 4150 - 4350 vgel, 144,823# 16/30	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550# w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop. w/ 1 SPF, 26 holes. Acidize Ottawa sand, 29,679# 16/30
13. Describe proposed or compost of starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga 16/30 Siberprop.  Set comp plug @ 4/2 gals acid. Frac w/3 Set comp plug @ 4/2,500 gals acid. Siberprop.  6/07/10 Drill out plugs. Clear	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 als acid. Frac w/125,310 gals gel, 144, 1380. Perf Upper Bline Frac w/ 125,622 gals an out to PBTD 5373.	ate all pertinent details, and Multiple Completions: At Multiple Completions: At SPF, 26 holes. 11 gals gel, 152,424 ebry @ 4420 - 4620 268# 16/30 Ottawas bry @ 4150 - 4350 vgel, 144,823# 16/30	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550# w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop. w/ 1 SPF, 26 holes. Acidize Ottawa sand, 29,679# 16/30
13. Describe proposed or compostarting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga 16/30 Siberprop. Set comp plug @ 4 gals acid. Frac w/3 Set comp plug @ 4 w/2,500 gals acid. Siberprop. 6/07/10 Drill out plugs. Clea 6/09/10 RIH w/148jts 2-7/8	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 als acid. Frac w/125,314650. Perf Middle Bline 125,310 gals gel, 144, 1380. Perf Upper Bline Frac w/ 125,622 gals frac w/ 125,622 gals from out to PBTD 5373. "6.5# J55 tbg, EOT @ above is true and complete t	ate all pertinent details, and Multiple Completions: At Multiple Completions: At SPF, 26 holes. In gals gel, 152,424 eebry @ 4420 - 4620 268# 16/30 Ottawas eebry @ 4150 - 4350 vigel, 144,823# 16/30 at 4598. RIH w/ 2-1/2 othe best of my knowledge	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550#  w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop.  w/ 1 SPF, 26 holes. Acidize Ottawa sand, 29,679# 16/30  "x2-1/4"x24' pump. Hang on well.
13. Describe proposed or compostarting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga 16/30 Siberprop. Set comp plug @ 4 gals acid. Frac w/3 Set comp plug @ 4 w/2,500 gals acid. Siberprop. 6/07/10 Drill out plugs. Clea 6/09/10 RIH w/148jts 2-7/8	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 als acid. Frac w/125,314650. Perf Middle Bline 125,310 gals gel, 144, 1380. Perf Upper Bline Frac w/ 125,622 gals frac w/ 125,622 gals from out to PBTD 5373. "6.5# J55 tbg, EOT @ above is true and complete t	ate all pertinent details, and Multiple Completions: At Multiple Completions: At SPF, 26 holes. In gals gel, 152,424 eebry @ 4420 - 4620 268# 16/30 Ottawas eebry @ 4150 - 4350 vigel, 144,823# 16/30 at 4598. RIH w/ 2-1/2 othe best of my knowledge	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550#  w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop. w/ 1 SPF, 26 holes. Acidize Ottawa sand, 29,679# 16/30  "x2-1/4"x24' pump. Hang on well.
13. Describe proposed or compostarting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 ga 16/30 Siberprop. Set comp plug @ 4 gals acid. Frac w/3 Set comp plug @ 4 w/2,500 gals acid. Siberprop. 6/07/10 Drill out plugs. Clea 6/09/10 RIH w/148jts 2-7/8	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 als acid. Frac w/125,314650. Perf Middle Bline 125,310 gals gel, 144, 1380. Perf Upper Bline Frac w/ 125,622 gals frac w/ 125,622 gals from out to PBTD 5373. To 6.5# J55 tbg, EOT @ above is true and complete tracked according to NMOCD gui	ate all pertinent details, and Multiple Completions: At Multiple Completions: At SPF, 26 holes. In gals gel, 152,424 eebry @ 4420 - 4620 268# 16/30 Ottawas eebry @ 4150 - 4350 vigel, 144,823# 16/30 at 4598. RIH w/ 2-1/2 othe best of my knowledge	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550#  w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop.  w/ 1 SPF, 26 holes. Acidize Ottawa sand, 29,679# 16/30  "x2-1/4"x24' pump. Hang on well.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan
13. Describe proposed or compof starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 gar 16/30 Siberprop.  Set comp plug @ 4/2 gals acid. Frac w/3 Set comp plug @ 4/2,500 gals acid. Siberprop.  6/07/10 Drill out plugs. Cleated 6/09/10 RIH w/148jts 2-7/8  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 als acid. Frac w/125,314650. Perf Middle Bline 125,310 gals gel, 144, 1380. Perf Upper Bline Frac w/ 125,622 gals an out to PBTD 5373. "6.5# J55 tbg, EOT @ above is true and complete to closed according to NMOCD gui	SPF, 26 holes.  SPF, 26 holes.  11 gals gel, 152,4244  ebry @ 4420 - 4620 268# 16/30 Ottawa sebry @ 4150 - 4350 v  gel, 144,823# 16/30  2 4598. RIH w/ 2-1/2  o the best of my knowledged delines \( \), a general permit \( \)	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  4 16/30 Ottawa sand, 30,550#  w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop.  w/ 1 SPF, 26 holes. Acidize Ottawa sand, 29,679# 16/30  "x2-1/4"x24' pump. Hang on well.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan  st DATE 7/16/10
13. Describe proposed or compost of starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 gas 16/30 Siberprop. Set composite plug @ 4 gals acid. Frac w/3 Set composite plug @ 4 w/2,500 gals acid. Siberprop. 6/07/10 Drill out plugs. Cleated on the constructed of SIGNATURE  Type or print name Kanicia Cart	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 als acid. Frac w/125,314650. Perf Middle Bline 125,310 gals gel, 144, 1380. Perf Upper Bline Frac w/ 125,622 gals an out to PBTD 5373. "6.5# J55 tbg, EOT @ above is true and complete to closed according to NMOCD gui	SPF, 26 holes.  SPF, 26 holes.  11 gals gel, 152,4244  ebry @ 4420 - 4620 268# 16/30 Ottawa sebry @ 4150 - 4350 v  gel, 144,823# 16/30  2 4598. RIH w/ 2-1/2  o the best of my knowledged delines \( \), a general permit \( \)	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion # 16/30 Ottawa sand, 30,550#  w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop.  w/ 1 SPF, 26 holes. Acidize Ottawa sand, 29,679# 16/30  "x2-1/4"x24' pump. Hang on well.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan
13. Describe proposed or compof starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 gar 16/30 Siberprop.  Set comp plug @ 4/2 gals acid. Frac w/3 Set comp plug @ 4/2,500 gals acid. Siberprop.  6/07/10 Drill out plugs. Cleated 6/09/10 RIH w/148jts 2-7/8  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 als acid. Frac w/125,314650. Perf Middle Bline 125,310 gals gel, 144, 1380. Perf Upper Bline Frac w/ 125,622 gals an out to PBTD 5373. "6.5# J55 tbg, EOT @ above is true and complete to closed according to NMOCD gui	SPF, 26 holes.  SPF, 26 holes.  11 gals gel, 152,4244  ebry @ 4420 - 4620 268# 16/30 Ottawa sebry @ 4150 - 4350 v  gel, 144,823# 16/30  2 4598. RIH w/ 2-1/2  o the best of my knowledged delines \( \), a general permit \( \)	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  4 16/30 Ottawa sand, 30,550#  w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop.  w/ 1 SPF, 26 holes. Acidize Ottawa sand, 29,679# 16/30  "x2-1/4"x24' pump. Hang on well.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan  st DATE 7/16/10
13. Describe proposed or compost of starting any proposed wor recompletion.  5/31/10 Test casing to 350/6/02/10 Perf Lower Blinebr 6/02/10 Acidize w/3,500 gas 16/30 Siberprop. Set composite plug @ 4 gals acid. Frac w/3 Set composite plug @ 4 w/2,500 gals acid. Siberprop. 6/07/10 Drill out plugs. Cleated on the constructed of SIGNATURE  Type or print name Kanicia Cart	oleted operations. (Clearly stork). SEE RULE 1103. For 0 psi for 30 mins. Ok. y @ 4690 - 4890 w/ 1 als acid. Frac w/125,31 acid. Frac w/125,310 gals gel, 144, 1380. Perf Upper Bline Frac w/ 125,622 gals an out to PBTD 5373. "6.5# J55 tbg, EOT @ above is true and complete to closed according to NMOCD guitable. The closed according to NMOCD guitable. The closed according to NMOCD guitable. The closed according to NMOCD guitable.	SPF, 26 holes.  SPF, 26 holes.  11 gals gel, 152,4244  ebry @ 4420 - 4620 268# 16/30 Ottawa sebry @ 4150 - 4350 v  gel, 144,823# 16/30  2 4598. RIH w/ 2-1/2  o the best of my knowledged delines \( \), a general permit \( \)	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  4 16/30 Ottawa sand, 30,550#  w/1 SPF, 26 holes. Acidize w/3,500 sand, 31,855# 16/30 Siberprop.  w/ 1 SPF, 26 holes. Acidize Ottawa sand, 29,679# 16/30  "x2-1/4"x24' pump. Hang on well.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan  st DATE 7/16/10