Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDIAL		30 – 015 – 00732
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVAT		13. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE 🖄 FEE 🗌
District IV	Santa Fe, N	M 87505	13. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505			B-7244
	ICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN ( CATION FOR PERMIT" (FORM C-	OR PLUCIE CEIVE	Empire Abo Unit "K"
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	JUL 23 201	8. Well Number
2. Name of Operator			
BP Am	erica Production Compan	y NMOCD ARTE	SIA 000778
3. Address of Operator P. O. E	Box 1089 Eunice, New	Mexico 88231	9. OGRID Number  9. 000778  10. Pool name or Wildcat  Empire Abo
13. Well Location	<u> </u>		•
	1880 feet from the Sou	uth line and 660	feet from the <b>West</b> line
Section 2	Township 188		NMPM <b>Eddy</b> County
		3531' GR	
Pit or Below-grade Tank Application (			
Pit typeDepth to Groundw			ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK $\Box$	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	1 00	
PULL OR ALTER CASING	MULTIPLE COMPL		<del>_</del>
OTHER:			Il Cementing of 8 5/8" x 5 ½" annulus
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
MIRU on 5/17/10 to elir	ninate water flow ("pencil	size stream" with no o	il or gas present) from 8 5/8" x 51/2"
annulus. POH w/ rods & pump, installed BOP and POH with tbg. Made trip with bit & scraper to bottom @			
			vater and tested RBP & 5½" csg to
			surface, identified TOC @ 4828'.
			g. RU WL and perfed 5½" csg @
3200' = 100' below top of Glorieta. TIH w/ pkr & set @ 2963', circ'd 10# BW to surface via 8 5/8" x 5½" annulus, RU Halliburton and cemented annulus to surface through perfs @ 3200' w/ 620 sx "C" w/ 4% gel			
followed by 200 sx "C" w/ 2 pps Microbond. Displaced cement below pkr and shut-in w/ 1200 psi as final			
pressure. WOC over Memorial Day weekend, released pkr & POH. Ran 4¾" bit, drilled cement from			
2970' - 3212' and tested perfs @ 3200' w/ 500 psi, OK. Lowered bit, circulated hole clean to top of RBP			
and POH w/ bit. TIH v	v/ RH on tbg, recovered F	RBP & POH. Ran pro	duction tubing to 6040', ND BOP &
		ung well on and turne	d over to Production Department on
6-4-10 to return to pum	oing status.		
	•		
I hereby certify that the information	above is true and complete to	the best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE			
Type or print name M. D. Westmoreland E-mail address: dan.westmoreland@bp.com Telephone No. 432 / 688-5245			
For State Use Only		•	
APPROVED BY: Dowld &	Lay TI	TLE Field SUPV.	DATE 7-26-10
Conditions of Approval (if any):	U		•