Form 3160-5 (August 2007)

## **UNITED STATES** DE В

PARTMENT OF THE INTERIOR	
UREAU OF LAND MANAGEMENT	

**OCD Artesia** 

FORM APPROVE OMB NO. 1004-03 Expires. July 31, 20

ED 135 010	RM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandanad wall. Has form 2460 2 (ADD) for such proposals

NMLC029419A

abandoned well. Use form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No. NMNM71030X					
Type of Well	The state of the s				8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other					SKELLY UNIT 987		
Name of Operator Contact: ROBYN ODOM     COG OPERATING LLC E-Mail: rodom@conchoresources.com					9 API Well No. 30-015-36497-00-X1		
3a. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701  3b. Phone N Ph: 482-8			include area code	D 1	10. Field and Pool, or Exploratory FREN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11 County or Parish, and State		
Sec 22 T17S R31E SWNE 1800FNL 2300FEL 32.82231 N Lat, 103.85585 W Lon		NM	JUL 23 2010 EDDY CO		EDDY COUNTY	, NM	
200 12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	E NATURE OF 1	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
Notice of Intent	☐ Acidize	□ Dee	pen	Product	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Fra	cture Treat	Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	v Construction	Recomplete		Other Change to Original	
☐ Final Abandonment Notice	Change Plans	— □ Plu	g and Abandon	Tempor	arily Abandon	Change to Original PD	
. <b>–</b>	Convert to Injection	Plu,	Plug Back Water Disposal		Disposal	10	
testing has been completed. Final Aldetermined that the site is ready for f COG Operating LLC encounte bad enough to warrant an ECI cement.  The current approved cement lead 350sxs 50:50:10, 11.8 pt tail 200sxs C 2% CaCl2, 14.8  COG Operating respectfully re 900sxs C 2% CaCl2	inal inspection.)  Pred a water flow while dri P/DV, but we believe it wo  job is: og, yield 1.32 ppg, yield 2.45	illing the inte	rmediate hole. T ent to increase th	he flow is no	ot	and the operator has	
14. Thereby certify that the foregoing is	true and correct.		1				
Con	# Electronic Submission For COG C nmitted to AFMSS for proc	PERATING L	LC. sent to the C	arlsbad			
Name (Printed/Typed) ROBYN ODOM Title REGLUATORY ANALYST							
Signature (Electronic S	Submission)		Date 07/08/2010				
	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE U	SE		
Approved By DUSTIN WINKLER		TitlePETROLE	TitlePETROLEUM ENGINEER Date 0		Date 07/12/20		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or		<del></del>	2001				
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsba	ıd				