Submit 3 Copies To Appropriate District Office		New Mexico]	Form C-103 P
District I 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		WELL API NO. 30-015-37402	111
1301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.		5 Indicate Type of Lease STATE ⊠ FEE	, 🗇
1000 Rio Brazos Rd, Aztec, NM 87410 District [V	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No	<u>, </u>
1220 S St Francis Dr , Santa Fe, NM 87505			,	
	CES AND REPORTS ON	WELLS	7 Lease Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR USE "APPLICE PROPOSALS")	SALS TO DRILL OR TO DEEP	ENPECEIVED	Yucca State	
1 Type of Well. Oil Well	Gas Well Other	JUL 26 2010	8. Well Number 8	
2 Name of Operator	00.000000000000000000000000000000000000	NMOCD ARTESIA	9. OGRID Number	
COG Operating LLC NMOCD ARTESIA 3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701			229137 10 Pool name or Wildcat	
			FREN; YESO, EAST (26770)	
4 Well Location	us			
Unit Letter K.		South line and 10	feet from the West	line
Section 16	Township			nty EDDY
		ether DR, RKB, RT, GR, etc. 3775' GR)	
Pit or Below-grade Tank Application 🗌 o				
			tance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Vol		onstruction Material	
12. Check A	Appropriate Box to Inc	dicate Nature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT O	F·
PERFORM REMEDIAL WORK	PLUG AND ABANDON			CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER			ompletion	\boxtimes
13 Describe proposed or comp of starting any proposed we or recompletion.	leted operations (Clearly ork) SEE RULE 1103. F	state all pertinent details, an or Multiple Completions At	d give pertinent dates, including tach wellbore diagram of propo	g estimated date used completion
5/27/10 Test 5-1/2 csg 3,5	500psi, ok.			
5/28/10 Perf Lower Bli	nebry @ 6050-6250) w/ 1 SPF, 26 holes.		
6/1/10 Acıdıze w/3,500 gals acid. Frac w/113,664 gals gel, 146,696# 20/40 Ottawa sand,				
33,964# 16/30 Super LC sand. Set comp plug @ 6010. Perf Middle Blinebry @ 5780-5980				
w/1 SPF, 26 holes. Acidize w/3,500 gals acid. Frac w/ 116,695 gals gel, 145,795# 20/40				
Ottawa sand, 36,208# 16/30 Super LC sand. Set comp plug @ 5740. Perf Upper Blinebry				
@ 5510-5710 w/ 1 SPF, 26 holes. Acidize w/3,500 gals acid. Frac w/ 116,713 gals gel,				
146,310# 20/40 Ottawa sand, 34,535# 16/30 Super LC sand. Set comp plug @ 5090. Perf Paddock @ 4870-5062 w/1 SPF, 26 holes. Acidize w/ 3,000 gals acid Frac w/ 103,455				
-		sand, 22,774# 16/30 \$	•	7 103,455
· ·	Clean out to PBTE	·	ouper LO sand.	
6/7/10 RIH w/190 _i ts 2-7/8" 6.5# J55 tbg, SN @ 6044'				
•	x2-1/4"x24" pump. H			
	•	· ·		
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete closed according to NMOCD g	e to the best of my knowledg guidelines □, a general permit □	e and belief. I further certify that or an (attached) alternative OCD-ap	any pit or below- proved plan □.
SIGNATURE JACK	8m	FITLE Agent for COG	DATE7/19/	10
Type or print name For State Use Only	on E-mail a	nddress cjackson@conchore	sources com Telephone No. 4	432-686-3087
APPROVED BY Conditions of Approval (if any)	Day	MILE FIELDS PV-	DATE 7-	-26-10