

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator  
BOPCO, L.P.3a Address  
P.O. Box 2760 Midland TX 797023b Phone No. (include area code)  
(432) 683-22774 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
UL J, 1720' FSL, 1710' FEL, Sec 24, T21S, R28E

5 Lease Serial No

NMLC068284

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

North Indian Flats 24 Fed #1

9 API Well No.

30-015-37730

10 Field and Pool, or Exploratory Area  
Indian Flats (Delaware)11 County or Parish, State  
Eddy  
NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Initial
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Delaware perms

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully wishes to report the initial completion of the wellbore as follows:

05/19/10 RIH w/ prod tbg to tag PBTD @ 3110' FS.

05/20/10 Displace w/ 80 bbls 2% KCl. Land EOT @ 3039'. Pump 500 gals 10% acetic acid; flush same w/ 14.3 bbls 2% KCl to spot same. POOH w/ prod tbg. RIH w/ CCl. Cut short strip across perf interval & perf Delaware (3,004'-06' (9 shots) & 3014'-20' (21 shots)). POOH w/ tools. Break down perms w/ 2200 psi, pump spot acid & flush same w/ 10 bbl 2% KCl. PU SN, prod tbg, TAC & RIH w/ tbg to land EOT @ 3000'. FS. Pump 2500 gals 7.5% HCl w/ additives, pump acid to EOT. Pump remainder of acid & flush same w/ 50 bbls 2% KCl.

05/21-22/10 PU new pump &amp; RIH w/ sucker rods. MI &amp; set pumping unit &amp; generator. Place well on production w/ 1-1/2' pump

05/23-06/01/10 No oil produced

See attachment for additional details.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Valerie Truax

Title Regulatory Clerk

Signature

Date 07/01/2010

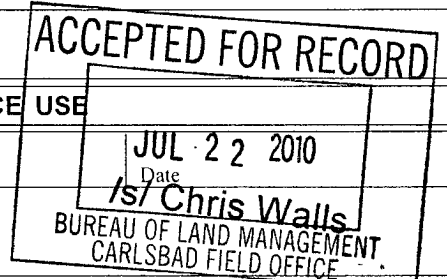
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Indian Flats 24 Federal #1 cont'd

06/02/10/ RIH w/ CCl/5-1/2" Alpha CIBP. Cut short CCl strip & set CIBP @ 2980'. (Note that all Morrow and Atoka perfs are located below this CIBP.) Load wellbore w/ 55 bbls 2% KCl. Cut short CCl strip across future perfs & perf Delaware @ 2956'-2960' (15 shots). POOH w/ tools. RIH w/ 89 jts 2-7/8" prod tbg to land EOT @ 2968'. RU to tbg & pump 15 bbls 7-1/2% HCl w/ additives, flush same w/ 2.5 bbls 2% KCl to spot acid across perfs. EOT @ 2903'. Pump 1500 gals 7-1/2" HCl. Flush acid w/ 25 bbls 2% KCl. Open bypass on pkr & reverse 10 bbls 2% KCl to tbg.

06/03-05/10 Swab well. Return well to production (06/05/10).

06/06-06/09/10 No oil produced.

06/10/10 RIH w/ CCl/Alpha 5-K CIBP. Cut short CCL strip & set CIBP @ 2950'. Load csg w/ 51 bbls 2% KCl. Perf Delaware @ 2924'-2938' (46 shots). POOH w/ tools; all shots fired. RIH w/ 90 jts 2-7/8" prod tbg to land EOT @ 2933'. Pump 17.5 bbls 7.5% HCl w/ additives. Treat perfs w/ 5,000 gals HCl w/ additives. Flush acid w/ 50 bbls 2% KCl. RU to csg & pump 5 bbls 2% KCl.

06/11/10 Return well to production.

06/12-22/10 No oil produced.

06/23/10 RIH w/ CCl/5-1/2" Alpha 10-K CIBP. Cut short CCl strip & set CIBP @ 2914'. Load csg w/ 58 bbls 2% KCl. Perf Delaware @ 2894'-2904' (33 shots). POOH w/ tools; all shots fired. RIH w/ 89 jts 2-7/8" prod tbg to land PS @ 2903'.

06/24/10 Spot acid to EOT w/ 17 bbls 2% KCl. Close csg valve & break down perfs. Treat same w/ 5,000 gals 7.5% HCl w/ additives. RU to csg & pump 5 bbls 2% KCL. Remove valve handles & install bull plugs.

06/26/10 Return well to production.

06/29/10 Best test to date: 205 BO, 4 BW, 0 MCF, TP 100 psi, LP 50 psi, CP 50 psi on wide open choke.