

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003



Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-015-37539
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR OTHER

7 Lease Name or Unit Agreement Name
G J WEST COOP UNIT

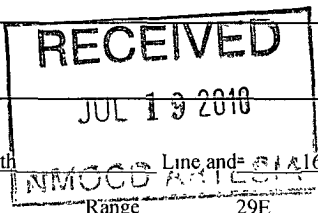
2. Name of Operator
COG Operating LLC

8 Well No.
211

3 Address of Operator
550 W. Texas Ave., Suite 1300 Midland, TX 79701

9. Pool name or Wildcat
GJ; 7RVS-QN-GB-GLORIETA-YESO 97558

4 Well Location
 Unit Letter C 330 Feet From The North Line and 1650 Feet From The West Line
 Section 16 Township 17S Range 29E NMPM County Eddy



10 Date Spudded 5/10/10 11. Date T D Reached 5/16/10 12 Date Compl (Ready to Prod) 6/8/10 13. Elevations (DF& RKB, RT, GR, etc) 3582 GR 14 Elev. Casinghead

15 Total Depth 5585 16 Plug Back T.D. 5534 17 If Multiple Compl. How Many Zones? _____ 18 Intervals Drilled By _____ Rotary Tools X Cable Tools _____

19 Producing Interval(s), of this completion - Top, Bottom, Name 3964 - 5270 Blinebry 20 Was Directional Survey Made No

21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS 22 Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	363	17-1/2	950	
8-5/8	24	866	11	1200	
5-1/2	17	5576	7-7/8	900	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5040	

26 Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3964 - 4230 - 1 SPF, 26 holes Open	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4500 - 4700 - 1 SPF, 26 holes Open	3964 - 4230 See attachment
4790 - 4990 - 1 SPF, 26 holes Open	4500 - 4700 See attachment
5070 - 5270 - 1 SPF, 26 holes Open	4790 - 4990 See attachment
	5070 - 5270 See attachment

28. PRODUCTION

Date First Production 6/20/10 Production Method (*Flowing, gas lift, pumping - Size and type pump*) 2-1/2" x 2-1/4" x 24' pump Well Status (*Prod or Shut-in*) Producing

Date of Test 6/21/10 Hours Tested 24 Choke Size _____ Prod'n For Test Period _____ Oil - Bbl 188 Gas - MCF 80 Water - Bbl. 508 Gas - Oil Ratio _____

Flow Tubing Press _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API - (*Corr*) 38.7

29 Disposition of Gas (*Sold, used for fuel, vented, etc*) SOLD Test Witnessed By Kent Greenway

30 List Attachments Logs, C102, C103, Deviation Report, C104

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Chasity Jackson Title Agent for COG Date 7/12/10
 E-mail Address cjackson@conchoresources.com Phone 432-686-3087

GJ WEST COOP UNIT #211
API#: 30-015-37539
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3964 - 4230	Acidize w/ 3,000 gals acid.
	Frac w/100,060 gals gel, 98,616# 20/40 Ottawa Sand,
	25,659# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4500 - 4700	Acidize w/3,500 gals acid.
	Frac w/115,100 gals gel, 146,647# 20/40 Ottawa Sand,
	32,439# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4790 - 4990	Acidize w/3,500 gals acid.
	Frac w/116,568 gals gel, 145,210# 20/40 Ottawa Sand,
	34,051# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5030 - 5230	Acidize w/3,500 gals acid.
	Frac w/116,055 gals gel, 147,765# 20/40 Ottawa Sand,
	34,144# 16/30 CRC sand.