


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
					
		1. WELL API NO.		30-015-21201	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing		5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		State BQ Com			
		6. Well Number			
		1			
7. Type of Completion					
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER    Wolfcamp Plugback (Gas)					
8. Name of Operator			9. OC		
Devon Energy Production Co., LP			6137		
10. Address of Operator			11. Pool name of Wolfcamp		
20 North Broadway, OKC OK 73102-8260			Available; SW 97068		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	F	9	21S	26E	
BH:	F	9	21S	26E	
13. Date Spudded	14. Date T D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
05/08/74	06/18/74	06/18/74		Initial: 06/23/74 - Recompletion: 06/14/10	
17. Elevations (DF and RKB, RT, GR, etc.)		3,239' GL			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
11,130'		8,413'		No	
21. Type Electric and Other Logs Run		Logs sent w/initial completion			
22. Producing Interval(s), of this completion - Top, Bottom, Name					
Wolfcamp 8,370 - 8,430'					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	512'	17 1/2"	450 sx CI C	
8 5/8"	24 & 32#	2500'	12 1/4"	900 sx CI C	
5 1/2"	15.5 & 17#	11130'	7 7/8"	675 sx CI C	TOC @ 8550'
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	8,349'	8,341'			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Initial Completion: 10,775' - 10,830'; (0 24" EHD) 21 holes (06/23/74)			DEPTH INTERVAL		
CIBP @ 8,878' + 35' cmt. 8450' - 8452'; (2SPF) 4 holes. CIBP @ 8,448'			AMOUNT AND KIND MATERIAL USED		
Recompletion: 8370 - 8430'; (2SPF) 60 holes (06/14/10)			8370 - 8430'		
			Acidize & frac w/3,500 gal 15% HCl, 33,356 gal sand laden xlink, 987 gal linear gel, 2003 gal flush, 990# 100 mesh 20,510# 20/40 white.		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
06/14/2010		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
06/14/2010	24			17	93
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
2150			17	93	206
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By			
Sold					
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Stephanie A. Ysasaga		Sr. Staff Engineering Tech	
E-mail Address: Stephanie.Ysasaga@dvn.com		Date: 06/24/2010			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Bone Spring	T. Canyon	T. Ojo Alamo	T. Penn A"
T. 1 <sup>st</sup> Bone Spring	T. Strawn 9628'	T. Kirtland	T. Penn. "B"
B. 2 <sup>nd</sup> Bone Spring Carb	T. Atoka 9980'	T. Fruitland	T. Penn. "C"
T. 2ns Bone Springs Ss	T. Miss 10970'	T. Pictured Cliffs	T. Penn. "D"
T. 3 <sup>rd</sup> Bone Spring	T. Devonian	T. Cliff House	T. Leadville
T. Bone Spring Lm	T. Silurian	T. Menefee	T. Madison
T. Wolfcamp Lm	T. Montoya	T. Point Lookout	T. Elbert
T. Cisco (Bough C) 9183'	T. Simpson	T. Mancos	T. McCracken
T. Strawn	T. McKee	T. Gallup	T. Ignacio Otztz
T. Atoka	T. Ellenburger	Base Greenhorn	T. Granite
T. Morrow 10460	T. Gr. Wash	T. Dakota	
T. Lower Morrow	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Barnett 10980'	T. Entrada	
T. Wolfcamp 8126'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Canyon Lm	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology