

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.
NMNM101967

1a Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: INJ
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.
Other _____

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2 Name of Operator Contact: ROBERT CHASE
MACK ENERGY CORPORATION E-Mail JERRYS@MEC.COM

8. Lease Name and Well No.
ROMO SWD 1

3 Address ARTESIA, NM 88211-0960 3a Phone No. (include area code)
Ph: 575-748-1288

9 API Well No.
30-015-37312-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10 Field and Pool, or Exploratory
UNDESIGNATED

At surface SWSE 640FSL 2290FEL

At top prod interval reported below SWSE 640FSL 2290FEL

At total depth SWSE 640FSL 2290FEL

11. Sec., T., R., M., or Block and Survey
or Area Sec 7 T17S R29E Mer NMP

12 County or Parish
EDDY 13. State
NM

14 Date Spudded 05/19/2010 15 Date T.D. Reached 06/11/2010 16 Date Completed
☐ D & A ☐ Ready to Prod. 07/06/2010

17. Elevations (DF, KB, RT, GL)*
3684 GL

18. Total Depth: MD 9103 TVD 19 Plug Back T.D. MD 9046 TVD 20. Depth Bridge Plug Set. MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL FDC DLL 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 500	13 375 H-40	48.0	0	368		796		0	0
12 250	8 625 J-55	32.0	0	2600		1125		0	0
7.875	5 500 L-80	17.0	0	9094		1550		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	8288	8288						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CISCO	8350	8845	8350 TO 8845	41.000	266	SWD, CISCO
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeez, Etc.

Depth Interval	Amount and Type of Material
8350 TO 8845	SEE 3160 5 FOR DETAILS

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
Choke Size	Flow Press	Cog Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
Choke Size	Flow Press	Cog Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

ACCEPTED FOR RECORD

JUL 21 2010

Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #89444 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ENTERED
8-23-10
JUL 23 2010

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 UNKNOW

30. Summary of Porous Zones (Include Aquifers).
 Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CISCO	8350	8845		QUEEN GRAYBURG SAN ANDRES GLORIETA TUBB ABO WOLFCAMP CISCO	1664 2074 2443 3824 5232 5972 7190 8216

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #89434 Verified by the BLM Well Information System.
 For MACK ENERGY CORPORATION, sent to the Carlsbad
 Committed to AFMSS for processing by CHERYLE RYAN on 07/14/2010 (10CMR0528SE)

Name (please print) DEANA WEAVER Title PRODUCTION CLERK

Signature (Electronic Submission) Date 07/13/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **