

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAmended
OPERATOR'S COPYFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____

5. Lease Serial No
NM-946146 If Indian, Allottee or Tribe Name
NA2. Name of Operator
Yates Petroleum Corporation

7 Unit or CA Agreement Name and No

3 Address
105 S. 4th Str., Artesia, NM 882103a Phone No. (include area code)
575-748-14718. Lease Name and Well No
Domino AOJ Federal Com #9H

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 660'FSL & 660'FWL (Unit M, SWSW)

9 API Well No
30-015-35804

At top prod. interval reported below

HACKBERRY Wildcat Bone Spring, NORTH

BHL 530'FSL & 4888'FWL (Unit P, SESE)

10 Field and Pool or Exploratory

11. Sec., T., R., M., on Block and
Survey or Area
Section 8-T19S-R31E12 County or Parish 13 State
Eddy New Mexico14 Date Spudded
RH 4/7/10 RT 4/11/1015 Date T.D. Reached
5/18/1016 Date Completed 6/14/10
☐ D & A ☒ Ready to Prod.17 Elevations (DF, RKB, RT, GL)*
3458'GL 3467'KB18 Total Depth, MD 12,818'
TVD 9100'19 Plug Back T.D. MD 12,763'
TVD NA20 Depth Bridge Plug Set MD NA
TVD NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, Hi-Res Laterolog Array, CBL

22 Was Well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy) (ATTACHED)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WT (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	20"	Cond.	0	50'		8 yds		0	
12-1/2"	13-3/8"	48#	0	570'		1075sx "C"		0	
12-1/4"	9-5/8"	36#	0	3338'		1550sx "C"		0	
8-3/4"	5-1/2"	17#	0	12,818'		1300sx Prem 300sx "C"		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8321'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Bone Spring	8836'	12,751'				
C)						
D)						

SEE ATTACHED SHEET

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material

SEE ATTACHED SHEET

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Curr. API	Gas Gravity	Production Method
6/15/10	6/16/10	24	→	92	96	534	NA	NA	Pumping
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	240 psi	240 psi	→	92	96	534	NA		

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Curr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
Producing
JUL 1 2010
Is/ Roger Hall
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas. Depth
Rustler	505'	1967'		Rustler	505'
Tansill	1968'	2095'		Tansill	1968'
Yates	2096'	2423'		Yates	2096'
Seven Rivers	2424'	3200'		Seven Rivers	2424'
Queen	3201'	3753'		Queen	3201'
Capitan Reef	3754'	4134'		Capitan Reef	3754'
Cherry Canyon	4135'	4971'		Cherry Canyon	4135'
Brushy Canyon	4972'	6462'		Brushy Canyon	4972'
Bone Spring	6463'	12,818'		Bone Spring	6463'
REFER TO LOGS					

31. Formation (Log) Markers

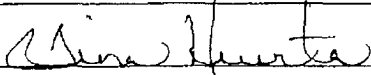
32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date June 18, 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation
Domino AOJ Federal Com #914
Section 8-T19S-R31E
Eddy County, New Mexico
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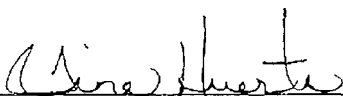
Form 3160-4 continued:

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
12,751'		10	Producing
12,606'		10	Producing
12,461'		10	Producing
12,316'		10	Producing
12,171'		10	Producing
12,026'		10	Producing
11,881'		10	Producing
11,736'		10	Producing
11,591'		10	Producing
11,446'		10	Producing
11,301'		10	Producing
11,156'		10	Producing
11,011'		10	Producing
10,866'		10	Producing

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
10,721'		10	Producing
10,576'		10	Producing
10,431'		10	Producing
10,286'		10	Producing
10,141'		10	Producing
9996'		10	Producing
9851'		10	Producing
9706'		10	Producing
9561'		10	Producing
9416'		10	Producing
9271'		10	Producing
9126'		10	Producing
8981'		10	Producing
8836'		10	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,038'-12,754'	Spotted 1500g 7-1/2% IC HCL double inhibitor acid
12,316'-12,751'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 3879 bbls fluid, 171,600# 20/40 white sand, 66,666# 20/40 propnet
12,171'	Spotted 1500g 7-1/2% HCL acid
11,736'-12,171'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 4344 bbls fluid, 153,377# 20/40 white sand, 49,770# 20/40 propnet, 29,441# 20/40 RCS
11,591'	Spotted 1500g 7-1/2% HCL acid
11,156'-11,591'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 3918 bbls fluid, 148,315# 20/40 white sand, 19,815# 20/40 propnet, 29,575# 20/40 RCS
11,011'	Spotted 1500g 7-1/2% HCL acid
10,576'-11,011'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 4151 bbls fluid, 153,434# 20/40 white sand, 49,334# 20/40 propnet, 31,201# 20/40 RCS
10,431'	Spotted 1500g 7-1/2% HCL acid
9996'-10,431'	Frac w/30# borate XL, 4083 bbls fluid, 153,211# 20/40 white sand, 49,890# 20/40 propnet, 28,073# 20/40 RCS
9851'	Spotted 1500g 7-1/2% HCL acid
9416'-9851'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 4138 bbls fluid, 153,212# 20/40 white sand, 51,898# 20/40 propnet, 28,906# 20/40 RCS
9271'	Spotted 1500g 7-1/2% HCL acid
8836'-9271'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 3919 bbls fluid, 162,894# 20/40 white sand, 51,979# 20/40 propnet, 30,907# 20/40 RCS


Regulatory Compliance Supervisor
June 18, 2010

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc

paragraph

1. Date: 08/13/10	
2. Type of Well:	Oil: ☒ Gas: ☐
3. County:	

4. Operator	>> YATES PETROLEUM CORP		API NUMBER	30 - 015 - 35804
5. Address of Operator	>> 105 S 4TH ST ARTESIA NM 88210			
6. Lease name or Unit Agreement Name	>> DOMINO AOT FEDERAL COM			7. Well Number # - 9H
8. Well Location	Unit Letter M/P 660 feet from the 4 line and 660 feet from the W line Section 8 Township 19S Range 31E			

9. Completion Date	6/14/10	11. Perfs	Top 8836	Bottom 12751	ID 12818
10. Name of Producing Formation(s)		12. Open Hole Casing shoe		Bottom	PBTD 12763

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation.	Pool ID num
Y ☐ N ☒		HACKBERRY; BONE SPRING, NORTH	97056
16. Remarks: EXTEND			

TO BE COMPLETED BY DISTRICT GEOLOGIST			
17. Action taken	18. Pool Name	Pool ID num	
EXTEND	HACKBERRY; BONE SPRING, NORTH	97056	
T 19 S, R 31 E SEC 7 SE 1/4 SEC 8 S 1/2			

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
0	0
22. Placed in Pool	23. By order number
	R-