District I State of New Mexico Form C-104 Minerals & Natural Resource EIVED 1625 N. French Dr , Hobbs, NM 88240 Revised October 15, 2009 Oil Conservation Division APR 1 952010 one copy to appropriate District Office 1301 W Grand Avenue, Artesia, NM 88210 This well has been placed in the pool designated below.

If would not concile notify the Hobbs OCD Genlonist. 1220 South St. Francis NMOCD ARTESIA 1000 Rio Brazos Rd., Azter If you do not concur notify the Hobbs OCD Geologist. AMENDED REPORT 1220 S St Francis Dr , 1 ``T<u>`</u> "MABLE AND AUTHORIZATION TO TRANSPORT ١. <sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number 147179 Chesapeake Operating, Inc. <sup>3</sup> Reason for Filing Code/ Effective Date P.O. Box 18496 ( Pool Code NWOklahoma City, OK 73154-0496 <sup>4</sup> API Number <sup>5</sup> Pool Name 30 - 015 - 36998 96473 Pierce Canyon; Bone Spring, East <sup>7</sup> Property Code 9 Well Number <sup>8</sup> Property Name PLU Pierce Canyon 5 State 37594 1H II. 10 Surface Location East/West line Ul or lot no. Section Township Range Lot Idn Feet from the North/South Feet from the County South Line 350' 25S East Eddy 11 Bottom Hole Location Lot Idn Feet from the North/South line Feet from the East/West line UL or lot Section Township Range County no. 3981 502' 25S North East Eddy 13 Producing Method <sup>17</sup> C-129 Expiration Date 12 L se Code Gas Connection 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date Code Date III. Oil and Gas Transporters <sup>19</sup> Transporter Name 20 O/G/W 18 Transporter OGRID and Address Teppco Crude Oil, LLC 210 Park Ave, Suite 1600 Oklahoma City, OK 174238 O Transwestern Pipeline Company G 23435 P.O. Box 1188 Houston, TX IV. Well Completion Data 22 Ready Date 23 TD 24 PBTD 25 Perforations <sup>26</sup> DHC, MC 21 Soud Date 7900'-12327' 01/02/2010 03/02/2010 12327' 12262' <sup>29</sup> Depth Set 30 Sacks Cement <sup>27</sup> Hole Size 28 Casing & Tubing Size 17 1/2" 695' 900 sxs 13 3/8" 12 1/4" 9 5/8" 3730' 1121 sxs 8 3/4" 5 1/2" 12357' 1845 sxs 2 7/8" tubing set @7441' V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure <sup>36</sup> Csa. Pressure 04/01/2010 04/01/2010 04/14/2010 24 hours 900 <sup>40</sup> Gas 37 Choke Size 38 Oil 39 Water 41 Test Method 64/64 388 BO 1758 BW **1552 MCFG** <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belie Signature: Approved by Printed name: Title Bryan Arrant  $\boldsymbol{\varnothing}$ Title: Approval Date: 1 7 2018 AUG 18 2000 Senior Regulatory Compl. Sp. E-mail Address bryan.arrant@chk.com Phone: 04/16/2010 (405)935-3782 for