

Submit 2 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 25, 2007

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-015-00307 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name ATOKA SAN ANDRES UNIT |
| 8. Well Number 121 |
| 9. OGRID Number 6137 |
| 10. Pool name or Wildcat San Andres |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
Devon Energy Production Co. L.P.

3. Address of Operator
P.O. Box 250, Artesia, NM 88211

4. Well Location
Unit Letter N : 330 feet from the South line and 2310 feet from the West line
Section 11 Township 18S Range 26E NMPM County Eddy

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| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3325' GL |
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | <input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A |

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Ronnie Carre TITLE Completion Foreman DATE 8/19/2010

TYPE OR PRINT NAME Ronnie Carre E-MAIL: Ronnie.Carre @dvn.com PHONE: 575-748-3371
For State Use Only

APPROVED BY: David Gray TITLE Compliance Officer DATE 8-20-10
Conditions of Approval (if any):

OK to Release

Menoud, Denise

From: Sanchez, Victoria
Sent: Thursday, August 19, 2010 10:12 AM
To: Menoud, Denise
Subject: FW: NMOCD Financial Assurance Bond

fyi

Victoria Lucia Sánchez
Regulatory Advisor
Devon Energy
20 N Broadway
Corporate Tower, Suite 3.016
Oklahoma City, OK 73102
Direct: 405-228-8379
Cell: 405-406-4025
Fax: 405-552-8113

From: Sanchez, Victoria
Sent: Thursday, August 19, 2010 10:50 AM
To: Stum, Connie
Cc: Abbitt, Wyatt; Jones, Steven; Laird, Spence; Barnett, Judith
Subject: NMOCD Financial Assurance Bond

Good Morning Connie

I ran our NMOCD Financial Assurance report this morning and I noticed that we have a bond due on 09/01/2010 on the well listed below. Our team will appreciate if you can take care of posting both of these bonds for us. We apologize for the short notice. If the bond is not posted prior 09/01/2010, all the approval of regulatory paperwork for NM comes to a halt until the bond is posted.

As you recall, effective January 1, 2008, a state or fee well inactive for more than two years and not plugged and released must be covered by a single well financial assurance, even if the well is covered by a blanket financial assurance and even if the well is in approved temporary abandonment status.

| Well Name | Lease Type | ULSTR | OCD Unit Letter | API | Well Type | Last Prod/Inj | Inactive Additional Bond Due | Measured Depth | Required Bond Amount | Bond Required Now | Bond In Place | In Violation |
|-----------|------------|-------|-----------------|-----|-----------|---------------|------------------------------|----------------|----------------------|-------------------|---------------|--------------|
|-----------|------------|-------|-----------------|-----|-----------|---------------|------------------------------|----------------|----------------------|-------------------|---------------|--------------|

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|-------------------------------|---|------------------|---|------------------|---|--------|----------|------|------|--|------|--|
| ATOKA SAN ANDRES UNIT #114 | P | K-11-18S- 26E | K | 30-015- 00306 | O | Dec-08 | 1/1/2011 | 1714 | 6714 | | 6714 | |
| ATOKA SAN ANDRES UNIT #121 | P | N-11-18S- 26E | N | 30-015- 00307 | I | Aug-08 | 9/1/2010 | 1694 | 6694 | | 0 | |

Steven – Could you please double check that the Measured Depth column is correct for these wells? The amount of the bond is based on the measured depth.

Thank you,

Vicky

Victoria Lucia Sánchez
Regulatory Advisor
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Oklahoma City, OK 73102
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