

Big Eddy Unit #122
30-015-27454
BOPCO, L.P.
March 11, 2010
Conditions of Approval

BLM to be contacted at 575-361-2822 prior to setting CIBP above Wolfcamp perforations.

1. Ok
 - a. Plug is still required at top of Wolfcamp. Operator to tag CIBP with tubing prior to pumping 30 sacks Class H on CIBP set at 10,350' to achieve cement a minimum of 50' above the top of the Wolfcamp formation at 10,205'.
 - b. Plug still required at the top of the Bone Spring formation and is to be set as originally approved from 7025-6855'. Plug is to be a minimum of 170' and a minimum of 25 sacks.
2. With recompletion – operator is restricted to existing pad, closed loop system required, 3M BOP required. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
3. Ok
4. Operator required shall submit subsequent report detailing operations; completion report within 30 days; commercial well determination after a minimum of six months production.

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