Type of Well Gus Well Gus Well Dry Other Deepen Plug Back Diff Retw.	April 2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG												FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007					
Name of Operator	***	****		11 LL	TION.				NEF OIL									
Name of Operators Second Process S			_	_									T .	6 If Ind	ian, Allotte	e or Tril	oc Name	
Solution Completed Solution				ست		' LJ	Work Over	Deep	en P	lug Back	Diff	Resvr,		7 Unit	or CA Agre	ement h	lame and	i no
3 a Phone No (Problember area code) 15 22 242 625 2 24 25 25 27 25 25 25 25 25			ſ										-	8 Lease	: Name and	Well N	0	
Decision of Well (Report facation clearly and in accordance with Federal requirements)* 13 0-015-3730 19 Feld and Pool, or Exploratory Indian Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Composition of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Plats (Delaware) 18 Ser. T. R. M., on Block and Source of Plats (Delaware) 18 Ser. T. R. M., on Block and Sou	Addre	ss					-					code)				ed	1_	
As Surface UL J, 1720' FSL, 1710' FEL At top prod interval reported below Same At total depth Same At total depth Same Date Spudded 15 Date TD Reached 16 Date Completed 17 Date State 18 Date Completed 19 Date State 18 Date State 19 Date						-	acardanaa	th Fadana			2277							
At total depth Same The Spring of Marker Second Production 15 Date TD Reached 16 Date Completed 17 Depth Second Production 18 Date TD Reached 16 Date Completed 19 & A			•		•		ccoraance wi	in reueru	regairemen	113)							-	
At total depth Same				,								•		1 Sec.	T.R.M.	on Bloc	k and	
At total depth Same	/ 11 тор	prod inter	ты тероп	00 0010	··· Jaine								-	2 Cour	ty or Pariel	Sec 24		R28E
04/20/2010			me								-				ty of Fallsi			
Total Depth MD 3200' 19 Plug Back T.D. MD 2914' TVD 20 Depth Bridge Plug Set MD 2914' TVD TV		•		15			hed					o Prod	1	7 Elev	ations (DF	, RKB, I	RT, GL)	
TVD			7200		05/04/					/2010						4		
HLA Micro-CFL/GR			/D					TVD			20 Depti	h Bridg	e Plug Se			4		
HLA Micro-CFL/GR	Type of Array	of Electric a Induction	& Other M Tool N	techani Ticro-	cal Logs CFL/G	Run (S R; 3 D	ubmit copy of etector Lit	feach) ho-Dens	CNL/GR	:	1		· ·					
							_				1			, ,				
	Casın	g and Liner	Record/	Report o	all string	s set in	well)	Comm	- Ct		- CCI C	61						
	ole Size	L				(MD)				Туре	of Cement			Ceme	nt Top*	Am	ount Pul	led
S-1/2"* 15.5# 12.2 32.00'		<u> </u>						-	_									
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Performation Performation Size No Holes Perf Status			001(110	, , uc.	Согосра	(1.12)	- 0120	Бер		1 dekei	Depin (MD)				dii Set (IVIL	7) 1 40	КСТ БСР	
Delaware 2750' 3200' 2894'-2904' 0 40 33 Producing 2924'-2938' 0 40 46 B'nth CIBP 2956'-2960' 0 40 15 B'nth CIBP Received 2956'-2960' 0 40 15 B'nth CIBP Received 2956'-2960' 0 40 30 B'nth CIBP Received 2890'-2904' Acid.ze w/ 2500 gals 7 5% HCL w/ additives 2956'-2960' Acid.ze w/ 1500 gals 7 5% HCL w/ additives 2956'-2960' Acid.ze w/ 1500 gals 7 5% HCl 2980', 2950', 2914' CIBP set @ 2980', 2950', 2914' CIBP set @ 2980', 2950', 2914' CIBP set @ 2980', 2950', 2914' Refirst Test	Produc							26					,					
Production - Interval A interval Billours Test Gas Test T	Delaw		1	27				289		Interval				Holes	Produci	ng	latus	
Production - Interval A interval Billours Test Gas Test T)			-									_			BP	-06	NED
Production - Interval A interval Billours Test Gas Test T)			+						14'-20'						BP (SEO.	2011
Production - Interval A interval Billours Test Gas Test T	Acid. I	racture, Tr	eatment, (Cement	Sqeeze,	Etc	A						, w/ .	addi			111	300
Production - Interval A interval Billours Test Gas Test T			vai aca							•	nd Type of N	nateriai					20-	-mpRC
Production - Interval A interval A interval B interval				Ā	cidize	w/ 15	00 gals 7 5°	% HCl									*OSC	241/2
Production - Interval A the First Test Test Hours Frest Press St Production BBL Silver			914'						itives					_				
ACCEPTED FOR RECORD A 44 ACCEPTED FOR RECORD	Produ	ction - Inte	rval A								10	min	mal	-40	ed for	Keas	for th	ator
Tog Press Flwg Press Csg Flwg Press Csg Flwg Csg			Tested	Produ	_		1		1	ΡΪ	Gravity				EUD E	פברר	חסו	
Production - Interval B Ale First Date Tested Date Total Production - Interval B Tested Date Date Date Date Date Date Date Date	OICE			24 Hr			-			ıl	Well State		O CORDIN				טאו	
Production - Interval B JUL 2 2 ZUIU JUL 3 ZUIU JUL 2 2 ZUIU JUL 3 ZUIU JUL 4 ZUIU JUL 2 ZUIU JUL 3 ZUIU JUL 4 ZUIU JUL 5 ZUIU JUL 6 ZUIU JUL 7 ZUIU JUL 7 ZUIU JUL 7 ZUIU JUL 8 ZUIU JUL 8 ZUIU JUL 9 ZUIU J	e O			- Aate	→ B	DL	MCF	BBL			Produc	ink	'`					
Date Tested Production BBL MCF BBL Corr API Gravity Tog Press Flug SI Press SI ST Press SI SI Date Production BBL MCF BBL Gas	Produ	ction - Inte	rval B					1						OOL	~ 			
noke Tog Press Csg 24 Hr Raie BBL MCF BBL Gas Oil Raho S1 CARLSBAD FIELD OFFICE	oduced	Date	Hours Tested	Produ	_	BL	MCF	Water BBL	Oil Gra Corr A	vity Pl	Gas Gravity				ND MAN	AGEME	NT	
Flwg SI Press Rate BBL MCF BBL Ratio	noke	Tbg Press	Csg	24 Hr		ul.	Gas	Water	Gas O	nl	Well Stat	us L	CA	RLSBAT	FIELDO	FFICE	-	
	7e	Flwg	Press	Rate	B	вL	MCF	BBl.	Ratio									
	e Instruc		nces for add	litional d	data on pa	ge 2)		<u></u>										
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	AND THE STREET																	

8b Produc	tren - læter	val C									
Date First Produced					Oil Gravity Corr API	Gas Gravity	Gas Production Method				
Choke Size	The Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	,		
8c Produc			,			.,					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
9 Dispo Sold	sition of G	as (Sold, u	sed for fuel,	vented, etc)						
0 Summ	ary of Poro	us Zones (Include Aqui	fers)				31 Form	ation (Log) Markers		
tests, i							nd all drill-stem and shut-in pressu	es			
Forma	tion	Тор	Bottom		Descr	iptions, Conte	ents, etc		Name	Top Meas Depth	
Bell		2877	N/A*	* Sand				T/Rustler		at surface	
Canyon(1	Ramsev							T/Salt	·	500'	
Carry Off (1	camsey)										
								B/Salt		2400'	
								T/Delawa	are Mt Group	2750'	
								T/Bell Ca	anyon	2877'	
			plugging pro	cedure)							
Casing & J-55, L7 A L, ≦ Porous Zo **Still in	TC # チェ one Sumr	5,Te	C	Whole	Core 28	61'-3008' (147' taken, 147	'recovered)		RECEIVED JUL 2 6 2010 BOPCO WITO PRODU	
X Elec	ctrical/Mec	eady hanical Co	gs (I full set	req'd)	<u></u> □ G	the appropriation of the cological Reproperties of the cological R	oon DST I	teport	Directional Survey		
34 I hereby	certify that	at the foreg	oing and atta	ached infor	mation is c	omplete and	correct as determi	ed from all ava	lable records (see attached	instructions)*	
Name (please prin	i) Valeri	e Truax			· · · · · · · · · · · · · · · · · · ·	Title Reg	alatory Clerk			
Signatu	re	10	aleir	Su	as		Date0^	/01/2010		·	
Title 18 U : States and	S C Sectio false, fictiti	n 101 and ous or frad	Title 43 U S lulent statem	C Section ents or rep	1212, mak resentation	te it a crime for s as to any ma	or any person kno atter within its juri	vingly and willf	fully to make to any departm	ent or agency of the United	