Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
. District I	Energy, Minera	ls and Natural Resource	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSEI	RVATION DIVISION	30-015-20890
District III	1220 Sou	5. Indicate Type of Lease  STATE ☐ FEE ☒	
1000 R <sub>10</sub> Brazos Rd., Aztec, NM 87410 District IV	Santa	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		1 4, 1 11, 1 6 7 6 6 6	o. State on & Gas Lease No.
87505			
	CES AND REPORTS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			TABBOT CITE
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well	Gas Well or	PEFIVED	67
2. Name of Operator		ILOLIV	9. OGRID Number
Yates Petroleum Corporation  3. Address of Operator		AUG 1 2 2010	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, N	IM 88210		
	111 00210	NMOCD ARTESIA	SWD, Opper Tellin
4. Well Location	L.		
	1980 feet from the	North line and	1980 feet from the East line
Section 21	Township	19S Range 25I	
	11. Elevation (Show	whether DR, RKB, RT, GR	
A STATE OF THE STA		3478'GR	of the fig. that is a first
12 (1 1		T 11 . 3T	
12. Check A	Appropriate Box to	Indicate Nature of No	tice, Report or Other Data
NOTICE OF IN	TENTION TO:	9	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR			
<del></del>			E DRILLING OPNS. □ P AND A ⊠
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or rec	ompletion.		
7/29/10 – Loaded annulus with 10 bbls. Tested to 1000 psi, held good. Pumped 100 bbls down tubing on a vacuum. NU BOP. Packer			
would not unset. Prep to cut off tubing, leave packer in hole and set a CIBP on top, approved by NMOCD representative.			
7/30/10 – Perforated hole in tubing at 7600' to equalize tubing. Unset packer and POOH. Set a CIBP at 7622'. Loaded casing with 135			
bbls. Tested plug to 1000 psi, held ok. Dumped 35' cement on top of plug.			
8/2/10 – Perforated at 5296'. Pressured up casing to 900 psi, good. Circulated 175 bbls salt brine water. Spotted 30 sx Class "C" cement			
at 5345' across Wolfcamp top. WOC. Tagged Wolfcamp plug at 5115'. Perforated Bone Spring top at 3770'.			
8/3/10 - Pressured up casing to 900 psi, good. Spotted 25 sx Class "C" cement at 3819'. WOC. Tagged plug 3550'. Perforated at			
2316'.			
8/4/10 – Pressured casing to 900 psi, good. Spotted a 25 sx Class "C" cement plug from 2120'-2386' across Glorieta top. WOC. Tagged			
plug at 2120'. Perforated at 1349'. Pressure tested casing to 900 psi, good. Spotted a 25 sx Class "C" cement plug from 1200'-1349' across intermediate casing shoe. WOC. Tagged plug at 1200'. Pressure tested casing to 900 psi, good. Spotted 63 sx Class "C" cement			
plug from 541' up to surface. Topped off 5-1/2" casing with cement.			
			and cut off anchors. WELL IS PLUGGED AND
ABANDONED.	ennead. Instance dry	note marker. Princu cenar a	and cut off affenois. WELL IS FLOGGED AND
TIEST DOTTED			
Spud Date:	Ri	g Release Date:	
		L	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE August 11, 2010			
DIGITATURE ( )	· · ·	TLE REGulatory Compl	Tance Supervisor DATE August 11, 2010
Type or print name Tina Hue	erta E-mail a	nddress: tinah@vatespet	roleum.com PHONE: <u>575-748-4168</u>
For State Use Only		Approved for plugging of	f well bore only
	- []	Liabilite under bond is ro Bf E. id3 (Bubsequent Ro	
APPROVED BY:	TI'	TEL WHICH MAY be found at O	CD Web Page Hodge
Conditions of Approval (if any):		Forme, www.amned.state.	mm us/and