Submit 1 Copy To Appropriate District State Office	of New Mexico	Form C-103	
District I Energy, Miner	als and Natural Resources	October 13, 2009	
1625 N French Dr., Hobbs, NM 88240		WELL API NO.	
District II OIL CONSE	DIVISION DIVISION	30-015-21863	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Pio Brozos Pd. Aztec NM 87410	outh St. Francis Dr.	STATE FEE	
District IV Santa	i Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S St. Francis Dr., Santa Fe, NM			
87505	ONIWELLO	7 7 1 11 14 4	
SUNDRY NOTICES AND REPORTS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (NDDUP Unit	
PROPOSALS.)	ORM C 101) TOR SCEN	8. Well Number	
1. Type of Well: Oil Well Gas Well G	the PRAFIVED	16	
2. Name of Operator	TILOLI	9. OGRID Number	
Yates Petroleum Corporation	AUG 1 2 2010	025575	
3. Address of Operator	AUU = D = S	10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210	NMOCD ARTESIA	Dagger Draw; Upper Penn, North	
	NMOCD ARTEON	- 1881 - 1111, PP	
4. Well Location	Name Parasis	000 fort from the Fort line	
Unit Letter H: 1980 feet from the	North line and	990 feet from the <u>East</u> line	
Section 17 Township	19S Range 25E	NMPM Eddy County	
11. Elevation (Show	v whether DR, RKB, RT, GR, etc	2.)	
	3522'GR	The state of the s	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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NOTICE OF INTENTION TO	l cur	DOEOLIENT DEDORT OF:	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON 🔲 CHANGE PLANS		RILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL	. CASING/CEMEN	NT JOB	
DOWNHOLE COMMINGLE			
		_	
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
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