

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCC-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.3a. Address
P.O. Box 2760 Midland TX 797023b. Phone No. (include area code)
(432) 683-22774. Location of Well (Footage, Sec., T, R., M., or Survey Description)
UL G, SEC 21, T22S, R30E, 1450' FNL, 1830' FEL5. Lease Serial No.
NM 06808

6. If Indian, Allotted or Tribe Name

RECEIVED

JUL 26 2010

NM 06808

7. If Unit or CA/Agreement Name and No.
NMNM 068088. Well Name and No.
JAMES RANCH UNIT #129. API Well No.
30-015-2216210. Field and Pool, or Exploratory Area
Wildcat S223021F (Morrow)11. County or Parish, State
Eddy
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plugback to the
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Morrow
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L. P. respectfully wishes to report the casing repair and plugback in this wellbore as follows:

08/20/09 Tbg leak on 175th jt of 2-7/8" PH6 from surface. Split 5" above pin. Top of fish @ 5494'.

08/26/09 POOH w/ tbg to overshot. Removed overshot & 15" piece of tbg that was cut. RIH w/ tbg, screwed tbg back together.

08/27/09 Worked w/ kill truck. Ran free point; tbg 80% free @ 12600'. Tbg stuck @ 12625'.

08/28/09 Ran chemical cutter & cut 7/8" tbg @ 12600'. Tbg free picked up 20' after making cut. Pumped 70 bbls 2% KCl down tbg.

08/29/09 RU Key Cementers. Pumped 10 BFW spacer, spotted plug #1 (11994'-12600') w/ 65 sxs Class H. Tag plug @ 11994'.

08/30-09/01/09 Spotted plug #2 w/ 50 sxs Class H (10475'-11994'). Tag plug #2 @ 10475'.

09/03/09 RIH w/ tbg. Screwed into 2-7/8" tbg @ 75'. PU on tbg to pull tbg free. POOH w/ tbg.

09/04/09 TIH w/ string swedge assy. Tag bad spot in 5-1/2" csg @ 5401'. POOH w/ string swedge assy & tbg.

See attachment for remaining details.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

Date 11/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

ACCEPTED FOR RECORD

JUL 22 2010

IS/Chris Walls
BUREAU OF LAND MANAGEMENT
CASA GRANDE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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COH

JRU #12

09/05/09 Rotary RIH & free point = 5-1/2" csg free @ 5950'.
09/09/09 Rotary chemical cut 5-1/2" csg @ 7400'. Cut 5-1/2" @ 5909' (middle of joint).
09/10/09 FPOH LD 5-1/2" csg to cut @ 5909'. Last 33 jts difficult to break out.
Removed & racked 5-1/2" csg on edge of location. TIH w/ bit & drill collars.
09/11-10/07/09 Rotated & circulated. Tag @ 5418' = 491' high (5-1/2" casing stub @ 5909'). Milled out & washed hole until 5-1/2" came free @ 7400'.
10/08/09 Ran FMI-Sonic scanner log from 7350'-6000'. Spotted 90 sxs H neat. Displaced cement w/ 37 bbls 9.5# brine. POOH w/ tbg. Tagged plug #3 @ 7293'.
10/09/09 Cemented Stage 1 w/ lead cement of 175 sxs "Tuned light", tail cement of 165 sxs Halcem TM. Dropped DV tool opening dart. Circulated 44 sxs cement to open top tank.
10/10/09 Pumped Stage 2 cement job as follows: 20 bbls fresh water space w/ red dye, 675 sxs "lead" Econocem, tailed w/ 100 sxs "tail" Halchem. Dropped DV tool "closing plug".
10/13-14/09 Drilled out DV tool @ 4986'. Displaced hole w/ 275 bbls 2% KCl. TOC @ 670'.
10/16-11/10/09 Rigged down & waited for further orders from Midland.
11/11/09 Tagged PBTD @ 7178'; ran Gyro & sent results to Midland.
11/12-13/09 Shut in well pending addition of Delaware perms.

Please see attached Memo from John B. Blevins III, addressing the unsuccessful attempt to circulate "Stage 2" cement to the surface on the 7" casing.

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10/09/09 RIH w/ 7" 26 lb/ft, P110, LT&C csg: Float shoe, 2 joints csg, float collar, 50 joints, DV tool, 112 jts csg. Float shoe @ 7,262', float collar 7,178', DV tool @ 4,966'.
Ran 32 bow spring centralizers in open hole & 3 rigid centralizers in 9-5/8" csg.
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