Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		al Resources	October 13, 2009 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-37805
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM FIGURE OR SLICH PROPOSALS.) 1. Type of Well: Oil Well XI Gas Well I Other				7. Lease Name or Unit Agreement Name Skeen 34 State Com.
1. Type of wom on wen 24 das wen outer				8. Well Number 1H
2. Name of Operator Chesapeake Operating, Inc. AUG -5 2010			9. OGRID Number 147179	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496 NMOCD ARTESIA			10. Pool name or Wildcat Wildcat; Bone Spring	
4. Well Location				
Unit Letter Lot 3 : 315' feet from the South line and 1670' feet from the East line Section 34 Township 26S Range 28E NMPM CountyEddy				
Section 34	Township 2		<u> </u>	
3052'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE CASING/CEMENT JOB CASING				
OTHER: Amend depth of pilot hole/set cement plug 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
The planned pilot hole TD for Skeen 34 State Com 1H is being revised from 9,050' to 9,400' in order to fully evaluate the Bone Spring formation. The pilot hole would be logged and plugged back with one cement plug from 8,750' to TD at 9,400'. Thereafter, an 8" OD open hole whipstock would be set at ~6,166' (Kick Off Point) and the planned sidetrack would be initiated via the whipstock (see attached wellbore diagram for further details).				
Spud Date:	Rig	g Release Da	te:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE //	TI TI	TLE Senior	Regulatory Compl	. Sp. DATE 08/03/2010
Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (400)935-3782 For State Use Only				
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