## FOOD UNITED STATES NMOCD ARTESIA DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND DEPARTMENT

## OCD-ARTESIA

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

5. Lease Senal No.

abandoned well. Use Form 3160 - 3 (APD) for such proposals.  SUBMIT IN TRIPLICATE- Other instructions on reverse side.  Type of Well Oil Well Gas Well Other  Name of Operator BOPCO, L. P. Address P. O. Box 2760 Midland, TX 79702  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Surface: SWNE, 2200' FNL, 2030' FEL, Sec 28, T24S, R31S, Lat N32.189406, Lon W103.780289 BHL: NWSW, 2118' FNL, 969' FWL, Sec 21, T24S, R31E, Lat N32.204144, Long W103.787681	If Indian, Allottee or Tribe Name  If Unit or CA/Agreement, Name and/or No  Well Name and No.  Poker Lake Unit #302H
Type of Well Oll Well Gas Well (Footage, Sec. 7., R., M., or Survey Description)  Surface: SWNE, 2200 FNL, 2030 FEL, Sec 28, T248, R31S, Lat N32.189406, Lon W103.780289  BHL: NWSW, 2118 FNL, 969 FWL, Sec 21, T248, R31E, Lat N32.204144, Long W103.787681  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP TYPE OF SUBMISSION  TYPE OF ACTION  Acadize Deepen Gas Repair Report Aler Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Convert to Injection Plug Back Water Disposal  3. Describe Proposed or Completed Operation (clearly state all pertnent details, including estimated starting date of any If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true which the work will be performed or provide the Bond No. on file with BLMBIA Required is following completion of the involved operations. If the operation results in a multiple completion or recompletion in a testing has been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamatic determined that the site is ready for final inspection.)  BOPCO requests approval of the following:  When testing the 5,000 psi WP BOP stack after cementing the 13 3/8" casing should have been as follows as tested to 200 psig. & 1200 psig. With a half evacuated hole of fresh water with a density of 8.5 ppg pressure of 965 psig. So, the incorrect test will still cover this pressure. After this 1st intermediate cas the BOP of 200 psig. & 3000 psig before drilling out the 1st intermediate casing.  BOPCO L.P. Bond # on file: COB000050	Well Name and No. Poker Lake Unit #302H
Name of Operator BOPCO, L. P.  Address P. O. Box 2760 Midiand, TX 79702  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Surface: SWNE, 2200' FNL, 2030' FEL, Sec 28, T24S, R31S, Lat N32.189406, Lon W103.780289 BHL: NWSW, 2118' FNL, 969' FWL, Sec 21, T24S, R31E, Lat N32.204144, Long W103.787681  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP TYPE OF SUBMISSION  TYPE OF ACTION  Acidize    Deepen	Poker Lake Unit #302H
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Location of Well (Footage, Sec., T., R. M., or Survey Description)  Surface: SWNE, 2200' FNL, 2030' FEL, Sec 28, T248, R318, Lat N32.189406, Lon W103.780289 BHL: NWSW, 2118' FNL, 969' FWL, Sec 21, T248, R31E, Lat N32.204144, Long W103.787681  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP TYPE OF SUBMISSION  TYPE OF ACTION  Acidize  Casing Repair  Acidize  Casing Repair  Practure Treat  Reclamation  Recomplete  Casing Repair  Plug and Abandon  Water Disposal  13. Describe Proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true w  Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA Required s  following completenor of the involved operations. If the operation results in a multiple completion or recomplete invited that the site is ready for final inspection.)  BOPCO requests approval of the following:  When testing the 5,000 psi WP BOP stack after cementing the 13 3/8" casing should have been as following:  When testing the 5,000 psi WP BOP stack after cementing the 13 3/8" casing should have been as following:  When testing the 5,000 psi WP BOP stack after cementing the 13 3/8" casing should have been as following:  When testing the 5,000 psi WP BOP stack after cementing the 13 3/8" casing should have been as following:  When testing the 5,000 psi WP BOP stack after cementing the 13 3/8" casing should have been as following:  When testing the 5,000 psi WP BOP stack after cementing the 13 3/8" casing should have been as following:  When testing the 5,000 psi WP BOP stack after cementing the 13 3/8" casing should have been as following:  When testing the 5,000 psi WP BOP stack after cementing the 13 3/8" casing should have been as following:  When testing the 5,000 psi WP BOP stack after cementing the 13 3/8" casing should have been as following:  When testing the 5,000 psi WP BOP stack after cementing the 13 3/8" casing should have been as following:  BOPCO L.P. Bond # on file: COB000050	API Well No.
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Surface: SWNE, 2200' FNL, 2030' FEL, Sec 28, T248, R318, Lat N32.189406, Lon W103.780289 BHL: NWSW, 2118' FNL, 969' FWL, Sec 21, T248, R31E, Lat N32.204144, Long W103.787681  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	0. Field and Pool, or Exploratory Area  Poker Lake S (Delaware)
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPTON TYPE OF SUBMISSION  TYPE OF SUBMISSION  Acidize    Deepen	1 County or Parish, State
TYPE OF SUBMISSION    Acidize	Eddy Co., NM
Acidize	ORT, OR OTHER DATA
Notice of Intent	
Subsequent Report    Casing Repair	esume) Water Shut-Off
Final Abandonment Notice    Change Plans	Well Integrity
Final Abandonment Notice	Other
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true with the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required is following completion or the involved operations. If the operation results in a multiple completion or recompletion in a testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatic determined that the site is ready for final inspection.)  BOPCO requests approval of the following:  When testing the 5,000 psi WP BOP stack after cementing the 13 3/8" casing should have been as follows as tested to 200 psig & 1200 psig. With a half evacuated hole of fresh water with a density of 8.5 ppg pressure of 965 psig. So, the incorrect test will still cover this pressure. After this 1st intermediate case the BOP of 200 psig & 3000 psig before drilling out the 1st intermediate casing.  BOPCO L.P. Bond # on file: COB000050  14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)  Brian Hammit  Title Drilling Engineer  Date 7/23/2010	on
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BOPCO L.P. Bond # on file: COB000050  14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)  Brian Hammit  Signature  Brian Hammit  Date 7/23/2010	and the next casing point at 4367' gives a
Name (Printed/Typed)  Brian Hammit  Signature  Signature  Date  7/23/2010	APPROVED JUL 2 3 2010
Brian Hammit  Signature  Signature  Date 7/23/2010	WESLEY W. INGRAM
Signature Bra 7/23/2010	
	PETROLEUM ENGINEER
THIS SPACE FOR FEDERAL OR STATE OFFICE U	
THE STATE OF TEXT OF STATE OF THE STATE OF	
Approved by Title	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	
which would entitle the applicant to conduct operations thereon.  Itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to n	SE

(Instructions on page 2)

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