Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 200

BU	Expires: November 30, 2000							
SUNDRY I Do not use this abandened well	Lease Serial No. NMNM3620 If Indian, Allottee or Tribe Name							
SUBMIT IN TRIF	PLICATE - Other instructio	ns on reverse side.	رت دو	7. If Unit or CA/Agree	ment, Name and/or No.			
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. KITTY HAWK FEDERAL 1							
2. Name of Operator LYNX PETROLEUM CONSUL	TANTS INC E-N	RC WISE	1 0 2004 ARTESI/	9. API Well No. 30-015-32746-0				
3a. Address P O BOX 1708 HOBBS, NM 88241	10. Field and Pool, or Exploratory SHUGART-MORROW SHUGART-STRAWN							
4. Location of Well (Footage, Sec., T.	11. County or Parish, a	and State						
Sec 1 T19S R31E NWSE 198	EDDY COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, R	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent Subsequent Report	☐ Acidize	cidize Deepen		ion (Start/Resume)	☐ Water Shut-Off			
	Alter Casing	☐ Fracture Treat ☐ Reclam		ation	☐ Well Integrity			
	Casing Repair	☐ New Construction	Recomplete		Other			
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	_	nporarily Abandon				
	Convert to Injection	□ Plug Back	☐ Water Disposal					
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, given rk will be performed or provide the operations. If the operation results bandonment Notices shall be filed or	e subsurface locations and measu Bond No. on file with BLM/BL s in a multiple completion or reco	ared and true vol. A. Required su completion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once			
Propose to drill out stage colla Circulate hole with 2% KCL was	ır at 9716' and drill out float : ater. Run GR-CNL log and r	shoe and shoe joint to 122 perforate lower Morrow 122	250'. 200'-12210'	Run - DEOR R	CORD			

packer on 2 3/8" N-80 tubing to 12120'. NU 5000 psig xmas tree. Test and treat zone as recessary PTED FOR THE PER - 6 2004

LES BABYAK

PETROLEUM ENGINEER

14. Thereby certify that the foregoing is true and correct. Electronic Submission #27398 verified by the BLM Well Information System For LYNX PETROLEUM CONSULTANTS INC, sent to the Carlsbad Committed to AFMSS for processing by ARMANDO LOPEZ on 02/02/2004 (04AL0073SE)									
Name (Printed/Typed	MARC WISE	Title	REPORT AUTHORIZER						
Signature	(Electronic Submission)	Date 01/30/2004							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title	Title						
		Office							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.