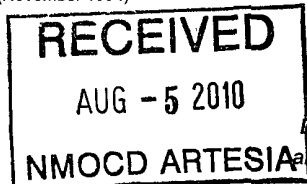


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996



OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Cimarex Energy Co. of Colorado

3a Address

600 N. Marienfeld St., Ste. 600; Midland, TX 79701

3b Phone No. (include area code)

432-571-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 2180 FNL & 330 FEL 10-16S-29E

BHL 1980 FNL & 330 FWL

5. Lease Serial No.

SHL NM-15007 BHL NM-119268

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Glycerin 10 Federal Com No. 2

9. API Well No.

30-015-36409

10. Field and Pool, or Exploratory Area

County Line Tank; Abo (O)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05.10.10 Frac'd Abo.

Stage 1: 11142-11390.' 2789 gal 15% HCL, 2982 gal 15% XL HCL, 27,867 gal slickwater and 94,572 gal 20# XL Borate carrying 47,056# 20/40 white sand and 26,943# 20/40 SB Excel sand

Stage 2: 10500-11142.' 3430 gal 15% HCL, 4485 gal 15% XL HCL, 26,120 gal slickwater and 92,396 gal 20# XL Borate carrying 48,385# 20/40 white sand and 18,665# 20/40 SB Excel sand

Stage 3: 10034-10500.' 3485 gal 15% HCL, 2431 gal 15% XL HCL, 25,477 gal slickwater and 103,415 gal 20# XL Borate carrying 51,038# 20/40 white sand and 21,544# 20/40 SB Excel sand

Stage 4: 9512-10034.' 3548 gal 15% HCL, 3626 gal 15% XL HCL, 32,677 gal slickwater and 93,859 gal 20# XL Borate carrying 50,595# 20/40 white sand and 25,582# 20/40 SB Excel sand

Please see additional details on attached page...

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Natalie Krueger

Signature

Title

Regulatory

Date

June 15, 2010

Approved by

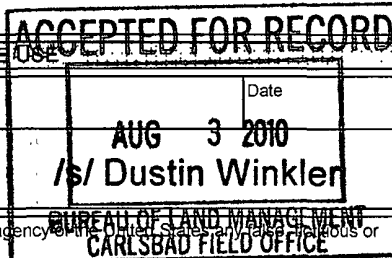
Title

Office

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



3160-5 Completion - Continued  
**Glycerin 10 Federal Com No. 2**  
 Cimarex Energy Co. of Colorado  
 Unit H, Section 10  
 T16S-R29E, Eddy County, NM

- 05.13.10 Stage 5: 8990-9512.' 4447 gal 15% HCL, 2501 gal 15% XL HCL, 50,639 gal slickwater and 108,096 gal 20# XL Borate carrying 52,502# 20/40 white sand and 22,821# 20/40 SB Excel sand  
 Stage 6: 8468-8990.' 2594 gal 15% HCL, 2321 gal 15% XL HCL, 22,548 gal slickwater and 95,812 gal 20# XL Borate carrying 50,158# 20/40 white sand and 25,747# 20/40 SB Excel sand  
 Stage 7: 7952-8468.' 2462 gal 15% HCL, 2372 gal 15% XL HCL, 35,285 gal slickwater and 97,115 gal 20# XL Borate carrying 46,719# 20/40 white sand and 30,593# 20/40 SB Excel sand  
 Stage 8: 7524-7952.' 2237 gal 15% HCL, 6597 gal 15% XL HCL, 20,436 gal slickwater and 94,415 gal 20# XL Borate carrying 54,329# 20/40 white sand and 23,833# 20/40 SB Excel sand  
 Stage 9: 6758-7524.' 3725 gal 15% HCL, 6054 gal 15% XL HCL, 38,856 gal slickwater and 93,911 gal 20# XL Borate carrying 39,876# 20/40 white sand and 7439# 20/40 SB Excel sand
- 05.18.10 Drilled out balls.
- 05.22.10 Installed pump: 25-200-RHBC-20-3-00 Quinn Frac Pump.
- 05.28.10 First oil production.
- 05.30.10 First gas production.

Tbg: 2 7/8" 6.5# L-80 EUE to 6710'