Submit 3 Copies To Appropriate District Office District I	State of N Energy, Minerals a	Form C-103 June 19, 2008				
1625 N. French Dr., Hobbs, NM 88240	Energy, winerals and water a resources			WELL API		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-376	92 Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STA		Е 🗍
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil	& Gas Lease No	).
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIF PROPOSALS.)	RECEIVED		STALEY STATE Kersy			
1. Type of Well: Oil Well	Gas Well  Other	AUG - 4 2010		8. Well Number #4		
2. Name of Operator		<b>. .</b>		9. OGRID Number 255333		
LIME ROCK RESOURCES A,  3. Address of Operator	NMOCD ARTESIA		10. Pool name or Wildcat: (96830)			
c/o Mike Pippin LLC, 3104 N. Sul	01		Artesia, Glorieta-Yeso			
4. Well Location						-
Unit Letter P :	360 feet from the S	OUTH line a	ınd 990	feet from t	the <u>EAST</u>	line
Section 32		17-S Range	e 28-E	NMPM I	Eddy County	
***	11. Elevation (Show whe 3666' GL	ether DR, RKB,	RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
<del>-</del>			MMENCE DRILLING OPNS. P AND A			
<u> </u>			ING/CEMENT	JOB	$\boxtimes$	
DOWNHOLE COMMINGLE						
OTHER:		□ отн		l & Surface &	Production Casi	ngs 🛚
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Spud well on 7/6/10. Drilled 12-1/4" hole to 465'. Landed 8-5/8" 24# J-55 csg @ 455'. Cmted lead w/175 sx (236 cf) "C" cmt w/2% Cacl2, & 1/8#/sx p-e-flake. Tailed w/200 sx (270 cf) "C" cmt w/2% Cacl2. Circ 116 sx cmt to surface. On 7/7/10, PT 8-5/8" csg to 600 psi for 30 min – OK.						
Drilled 7-7/8" hole to TD5097' on 7/26/10. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 5081'. Cmted lead w/550 sx (1040 cf) 35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, & 3#/sx gilsonite & tailed w/650 sx (865 cf) "C" cmt w/0.125#/sx p-e-flake, 0.4% Lap-1, 0.5% CFR-3, & ½#/sx D-air. Circ 183 sx cmt to pit. Released drilling rig on 7/27/10. On 7/29/10, pressure tested the 5-1/2" csg						
to 5000 psi for 30 min. OK.	one ros sa em to par ra				·, p	
Spud Date: 7/6/10	Dril	ling Rig Releas	e Date:	7/27/10		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Mile Tuppin TITLE Petroleum Engineer - Agent DATE 8/3/10						
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573  For State Use Only						
APPROVED BY DOUGH J	Joy TITLI	Field S	upr-		DATE 8-5	5-10
Conditions of Approval (if any):	)		•			